

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

700' FSL, 700' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 26, T1S, R3W, DIVISION OF

At proposed prod. zone

Same As Above

OIL GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately One (1) Mile East of Bluebell, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

700'

16. NO. OF ACRES IN LEASE

640.0

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.0

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2800'±

19. PROPOSED DEPTH

14,500' WSTC

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6159' GR

22. APPROX. DATE WORK WILL START*

December 15, 1991

23.

(ALL NEW)

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	Conductor	0- 200'	150 sx Circulated to Surface *
12-1/4"	9-5/8" J-55	36.0#	0- 3,000'	1125 sx Circulated to Surface *
8-3/4"	7 " L-80	26.0#	0- 8,300'	1950 sx Class "G"
8-3/4"	7 " S-95	26.0#	8,300-11,200'	
6-1/2"	5 " S-95	18.0#	10,900-14,500'	400 sx 50/50 Pozmix

* Cement volumes may change due to hole size. Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute #2-26A3, Tribal Lease # 14-20-H62-1803. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond # CO-0001, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Charles E. Mowry
Charles E. Mowry

TITLE

District Drilling Manager

DATE October 10, 1991

(This space for Federal or State office use)

PERMIT NO.

43-013-31340

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-24-91

BY: *W. J. Matthews*

WELL SPACING: 139-42

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T1S, R3W, U.S.B.&M.

ANR PRODUCTION CO.

Well location UTE #2-26A3, located as shown in the SW 1/4 SW 1/4 of section 26, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SW 1/4 SW 1/4 OF SECTION 26, T1S, R3W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR. GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6153 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11-2-89
PARTY L.D.T. B.M. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COOL, CLEAR	FILE ANR PRODUCTION CO.

WEST - 79.85 (G.L.O.)

1/2" Rebar

26

UTE #2-26A3

Elev. Undgraded Ground = 6159'

700'

700'

Set Stone

N0°02'W - G.L.O. (Basis of Bearings)
5297.75' - (Measured)

N0°01'W - (G.L.O.)

U.E.L.S. Alum. Cap
on 5/8" Rebar
NO. 2454

N89°49'45"E
2640.80' - (Measured)

N89°59'W - (G.L.O.)

▲ = SECTION CORNERS LOCATED.

ANR PRODUCTION COMPANY
Tribal Lease #14-20-H62-1803, Ute #2-26A3
SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 26, T1S, R3W
Duchesne County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Tertiary (Uinta/Duchesne)	Surface
Lower Green River	10,044'
Wasatch	11,484
Total Depth	14,500'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Lower Green River	10,044'	Oil/Gas (Possible)
Wasatch	11,484'	Oil/Gas (Primary Objective)

All fresh water and prospectively valuable mineral deposits encountered during the drilling operation will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 11" Double Gate Hydraulic with 11" Annular Preventer (Hydril).

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

3. Pressure Control Equipment: Continued

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer (Hydril).

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer.

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

3. Pressure Control Equipment:

C. Testing Procedure: Continued

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running pressure tests in order to have a BLM representative on location during testing.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintained at the manufacturer's recommendations. The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure.

3. Pressure Control Equipment:

F. Miscellaneous Information: Continued

The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program:

A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
17-1/4"	13-3/8"	Steel	Conductor		0- 200'
12-1/4"	9-5/8"	36.0#	J-55	ST&C	0- 3,000'
8-3/4"	7 "	26.0#	L-80	LT&C	0- 8,300'
8-3/4"	7 "	26.0#	S-95	LT&C	8,300-11,200'
6-1/2"	5 "	18.0#	S-95	LT&C	10,900-14,500'

Casing string(s) will be pressure tested to 0.22 psi/foot, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. The formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at a total depth of the well. This test shall be performed before drilling more than twenty (20) feet of new hole.

B. Cementing Program:

Surface Conductor : Approximately 150 sx Redi-Mix, circulated to surface.

Surface Casing : Lead with approximately 850 sx "Lite" cement (65/35 Pozmix).

4. The Proposed Casing and Cementing Program:

B. Cementing Program: Continued

Surface Casing : Tail with approximately 275 sx
Class "G" cement, circulated to
surface with 100% excess.

Intermediate Casing : Lead with approximately 1620 sx
Class "G" Nitrified foam, tail
with approximately 330 sx Class
"G" cement.

Production Casing : Approximately 400 sx 50/50 Pozmix
with additives.

A greater amount of cement will be used if necessary to ensure that all potentially productive hydrocarbon zones are cemented off. Fill-up to be determined from logs.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

The Vernal District Office, Bureau of Land Management will be notified twenty-four (24) hours in advance (at a minimum) of running and cementing casing strings.

5. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Native Mud	8.2- 8.8	35-50	No Control
3,000- 8,300'	Fresh Water	8.8- 9.4	26-29	No Control
8,300-14,500'	Gel/Polymer	9.4-15.0	35-45	10-12 cc's

Sufficient mud material to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

Logs : DIL-SP-GR * : 14,500' - 8,300'
FDC-CNL-GR-CAL : 14,500' - 8,300'
BHC-Sonic-GR : 14,500' - 8,300'

* Pull Gamma Ray to surface.

6. Evaluation Program: Continued

DST's : None anticipated.

Cores : None anticipated.

The evaluation program may be altered at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Vernal District Office, Bureau of Land Management not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Vernal District Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, (801) 789-1362.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide (H₂S) gas has been encountered in or known to exist from previous wells drilled to similar depths in the immediate area.

Maximum anticipated bottom hole pressure equals approximately 6,743 psi (calculated at 0.465 psi/foot) and maximum anticipated surface pressure equals approximately 3,553 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity

Anticipated Commencement Date : December 15, 1991
Drilling Days : Approximately 60 Days
Completion Days : Approximately 30 days

B. Notification of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Vernal District Office, Bureau of Land Management, 24 HOURS PRIOR TO SPUDDING. The oral report will be followed up with a "Sundry Notice" (Form 3160-5).

All wells, whether drilling, producing, or abandoned shall be identified in accordance with 43 CFR 3162.6. This requires the name of the operator, the lease number, the well number and the location of the well.

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.

Immediate Report: spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "Sundry Notice", of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following informational items:

- a. Operator name, address, and telephone number
- b. Well name and number
- c. Well location " $\frac{1}{4}$, $\frac{1}{4}$, Section, Township, Range, P.M."
- d. Date well was placed in a producing status
- e. The nature of the wells production, i.e.: crude oil casing gas, or natural gas and entrained liquid hydrocarbons.
- f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, ie: state or private.
- g. As appropriate, the communitization agreement number, the unit agreement name, number and participating area name.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer, Bureau of Land Management.

A "Notice of Intention to Abandon" (Form 3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations.

8. Anticipated Starting Dates and Notification of Operations:

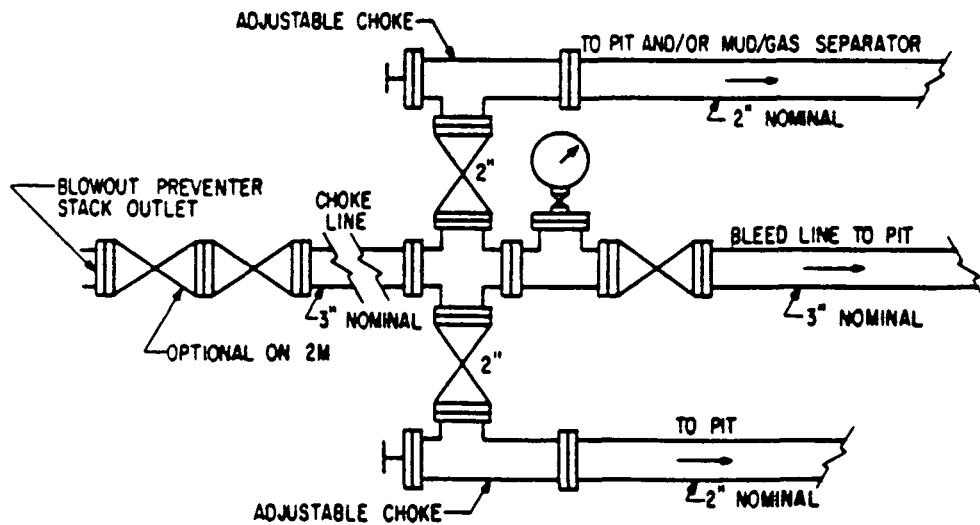
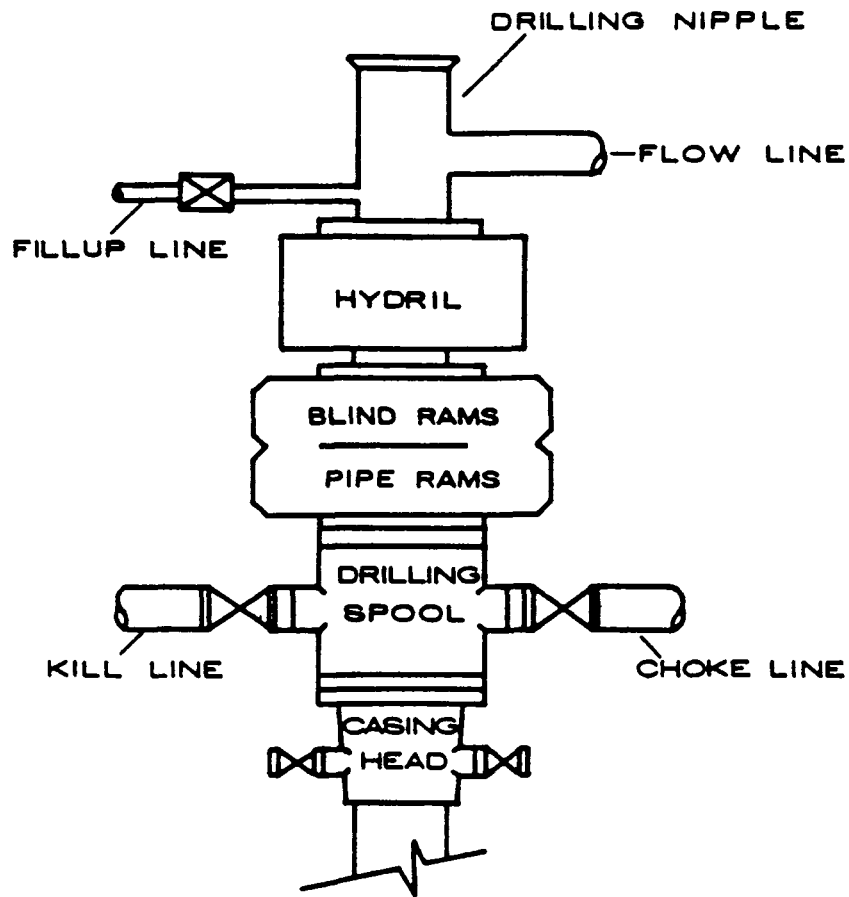
B. Notification of Operations - Continued

If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

BOP STACK



ANR PRODUCTION COMPANY
Tribal Lease #14-20-H62-1803, Ute #2-26A3
SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 26, T1S, R3W
Duchesne County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" & "B" (shown in ORANGE)
 - A. The proposed well site is staked and four 200-foot reference stakes are present.
 - B. To reach the location from the community of Bluebell, Utah; proceed east approximately 1.1 miles on Utah Highway 199 (a paved state highway), thence north approximately 0.1 miles on an existing, upgraded county road (crowned & ditched with a gravel surface), thence generally northeast approximately 30 feet to the proposed Ute #2-26A3 well location.
 - C. Access roads - refer to Maps "A" and "B".
 - D. Access roads within a one (1) mile radius - refer to Map "B".
 - E. The existing gravel roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the Ute #2-26A3 well location.

2. Planned Access Roads: Refer to Map "B" (Shown in GREEN)

Approximately 30 feet of new road construction will be required for access to the proposed Ute #2-26A3 well location.

- A. Width - maximum 30-foot overall right-of-way with an 18-foot road running surface, crowned & ditched.
- B. Construction standard - the access road will be constructed according to guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil & Gas Exploration and Development, Third Edition.

The access road will be constructed to meet the standards of the anticipated traffic flow and all-weather requirements. Construction will include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road.

Prior to construction/upgrading, the roadway shall be cleared of any snow cover and allowed to dry completely.

2. Planned Access Roads:

B. Construction standard - continued

Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at a frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud holes develop, they shall be filled in and detours around them avoided.

- C. Maximum grade - 1%.
- D. Turnouts - turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic. None anticipated at this time.
- E. Drainage design - the access road will be crowned, ditched, and water turnouts installed as necessary to provide for proper drainage along the access road route.

Please refer to Item #2B (above) for additional information concerning the construction standard(s) for the proposed access road.

- F. Culverts, cuts and fills - one (1) 18-inch culvert may be required at the junction of the proposed access road and the existing county road.

If required, this culvert will be installed in accordance with roading guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition.

There are no major cuts or fills anticipated on/along the proposed access road route.

- G. Surfacing material - the access road will be surfaced to an average minimum depth of four (4) inches with gravel or crushed rock.

2. Planned Access Roads: Continued

- G. Surfacing material - these surfacing materials will be purchased from a local contractor having a permitted source of material in the area.
- H. Gates, cattleguards or fence cuts - none required.
- I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards.

All drainage ditches and culverts will be kept clear and free-flowing, and will be maintained in accordance with the original construction standards.

The access road right-of-way will be kept free of trash during operations.

- J. The proposed access route has been centerline staked.

3. Location of Existing Wells Within a One-Mile Radius:

- A. Water wells - none known.
- B. Abandoned wells - none known.
- C. Temporarily abandoned wells - none known.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 26, T1S, R3W.
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 27, T1S, R3W.
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 27, T1S, R3W.
NW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 34, T1S, R3W.
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 34, T1S, R3W.
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 35, T1S, R3W.
- G. Shut-in wells - none known.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities Owned by ANR Production Company Within a One-Mile Radius:

A. Existing

- 1. Tank batteries - NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 35, T1S, R3W.
- 2. Production facilities - same as Item #3F (above).
- 3. Oil gathering lines - same as Item #3F (above).
- 4. Gas gathering lines - same as Item #3F (above).

4. Location of Existing and/or Proposed Facilities Owned by ANR Production Company Within a One-Mile Radius: Continued

B. New Facilities Contemplated

1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five(25) feet from the toe of the back-slope or toe of the fill slope.
2. The production facilities (consisting of a pumping unit at the well head and a surface pipeline) will require an area approximately 300' X 150'. Figure #2 shows the location of the proposed surface pipeline and it's connection to an existing oil gathering system on the south side (and directly adjacent to) the proposed well location.

In the event additional equipment is required on location for producing operations, a diagram showing the proposed location of this equipment will be submitted to the Authorized Officer via "Sundry Notice" (Form 3160-5) for approval prior to commencement of installation operations.

3. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials within the area.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

4. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

4. Location of Existing and/or Proposed Facilities Owned by ANR Production Company Within a One-Mile Radius:

B. New Facilities Contemplated - Continued

4. All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Carlsbad Canyon (Munsell Standard Color Number 2.5Y 6/2).

- C. The need for a production pit on the well location is not anticipated at this time. Should on-site storage of produced water become necessary at a later date, the produced water will be placed in a storage tank on location and disposed of by hauling said water(s) to an approved disposal site via tank truck.
- D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas specified in the approved Application for Permit to Drill.
- E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer, BIA.

5. Location and Type of Water Supply:

- A. Water for drilling will be purchased from a reservoir owned by George E. Fisher, Jr. and located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 7, T1S, R3W. Water will be diverted from the reservoir under existing water right #43-3273, which is held by Target Trucking of Vernal, Utah.
- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed Ute #2-26A3 well location. No new construction will be required on/along the proposed water haul route.

Access roads which cross off-lease Tribal lands on/along the proposed water haul route will be authorized under a separate Right-of-Way Grant/Special Use Permit to be obtained from the Uintah and Ouray Ute Indian Tribes and/or the Bureau of Indian Affairs prior to commencement of operations.

5. Location and Type of Water Supply: Continued

C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be obtained from a local contractor having a permitted source (private) of materials in the area. Refer to Item #2F (page #2) regarding any construction materials which may be required on the access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve pit. Upon termination of drilling and completion operations, the contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from ANR Production Company.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

- C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production.

7. Methods of Handling Waste Materials: Continued

- C. Produced fluids - during this ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the approval of the Authorized Officer. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- D. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location. Any open pits will be fenced during drilling operation and the fencing maintained until such time as the pits are backfilled.
- G. The reserve and/or production pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. All pits will be constructed so as not to leak, break, or allow the discharge of liquids therefrom.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. A minimum of twelve (12) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles.
- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be approximately three (3) trailers on location during drilling operations; one each for the mud logger, geologist and toolpusher.
- C. Figure #2 shows the location of the proposed above-ground pipeline. Aside from the pumping unit, which will be located at the well head, any additional facilities which may be required for producing operations will shown on a separate diagram to be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval prior to the commencement of installation operations. Please refer to Item #4B2 (page #4) for additional information in this regard.
- D. The reserve pit will be lined with either native clay, commercial bentonite, or plastic sufficient to prevent seepage. If a plastic-nylon reinforced liner is used, it will be a minimum of 12 mil in thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls, extend under the mud tanks, and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer.

A flare pit will be constructed downwind of the prevailing wind direction, south of and separate from the reserve pit, and at a minimum of thirty (30) feet from the reserve pit fence and one hundred (100) feet from the rig substructure.

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
 - a. 39-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire.

9. Wellsite Layout: Continued

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
- a. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
 - b. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
 - c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - d. Standard steel, wood, or pipe posts shall be used between the corner braces. maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 - e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- F. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

The Ute Tribe will be contacted prior to commencement of any reclamation operations.

A. Production

- 1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all debris, materials, trash and junk not required for production.

10. Plans for Reclamation of the Surface:

The Ute Tribe will be contacted prior to commencement of any reclamation operations.

A. Production - Continued

2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. Before any dirt work to restore the location takes place, all standing water will be removed from the reserve pit, along with all cans, barrels, pipe, etc. that may have been deposited therein during the course of drilling and completion operations.
4. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.
5. The reserve pit and that portion of the location and access road not needed for production facilities and/or operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

Prior to commencement of backfilling, the plastic or vinyl liner will be folded back into the pit. Fill material will then be pushed into the reserve pit to completely cover both the pit and it's contents.

6. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will result in the ground surface over said pit being "mounded" above the surrounding ground surface (+/- three feet) to allow the reclaimed pit surface area to drain properly.
7. For production, the fill slopes will be reduced from a 1.5:1 slope to a 4:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 4:1 slope by pushing the fill material back up into the cut.
8. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s).

10. Plans for Reclamation of the Surface: Continued

A. Production - Continued

8. Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds.

All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Authorized Officer, Bureau of Indian Affairs.

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost. If the seeding is unsuccessful, subsequent seedings may be required.

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:
 - (a) re-establishing irrigation systems where applicable,
 - (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and,
 - (c) ensuring revegetation of the disturbed areas to the specifications of the Uintah & Ouray Indian Tribes or the Bureau of Indian Affairs at the time of abandonment.
2. All disturbed surfaces will be recontoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Please refer to Item #10A5-6 (page #10) for information regarding reclamation of the reserve pit area.

10. Plans for Reclamation of the Surface:

B. Dry Hole/Abandoned Location - Continued

2. Reseeding operations will be performed in the fall following completion of reclamation operations. Please refer to Item #10A8 (page #11) for additional information regarding the reseeding operation.

11. Surface Ownership:

The well site and proposed access road are situated on lands owned by the Uintah and Ouray Ute Indian Tribes and administered in trust by:

Bureau of Indian Affairs
Uintah & Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026
Phone: (801) 722-2406

The grazing permittee on this parcel of land is as follows:

Ute Tribal Livestock Exchange
P.O. Box 266
Fort Duchesne, Utah 84026

12. Other Information:

- A. General Description of the Project Area: The project area is within the outer boundary of the Uintah & Ouray Indian Reservation situated in the gently to moderately rolling uplands of northeastern Utah in an area east of Water Hollow, west of Dry Gulch and Pine Ridge, southwest of Monarch Ridge and south the Uinta Mountains.

This area is generally characterized by a series of sandstone ridges which are generally covered with junipers, with the adjacent lowlands subject to intensive agricultural use through irrigation.

Local flora consists primarily of non-native grasses such as crested wheatgrass and native grasses such as Indian ricegrass, western wheatgrass, needleandthread grass, prairie junegrass, threadleaf sedge, black sagebrush, big sagebrush, juniper and various other grasses, forbs, and other woody species.

12. Other Information:

A. General Description of the Project Area: Continued

Local fauna consists primarily of mule deer, antelope, coyotes, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known listed or candidate threatened or endangered species that will be affected by commencement of construction and operations on the proposed Ute #2-26A3 well location.

B. Surface Use Activities: The primary surface use is for grazing.

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:

1. The closest source of permanent water is Water Hollow draw located approximately one thousand (1,000) feet to the west.
2. The closest occupied dwellings are located in the community of Bluebell, approximately one (1.0) mile to the west.
3. A cultural resource clearance will be conducted before any construction activities begin on the proposed Ute #2-26A3 well location. If, during operations, any archaeological or historical sites, or any object(s) of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Bureau of Indian Affairs.

ANR Production Company will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

If historic or archaeological materials are uncovered, ANR Production Company will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer.

12. Other Information:

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

3. Within five (5) working days the Authorized Officer will inform ANR Production Company at to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If ANR Production Company wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, ANR Production Company will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, ANR Production Company will then be allowed to resume construction.

D. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

1. Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization".

12. Other Information: Continued

D. Additional Stipulations for Operations on Lands
Administered by the Bureau of Indian Affairs: Continued

1. All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted permit from the BIA Forester.
2. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities.

If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

3. All roads constructed by oil and gas operators on the Uintah & Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state:
 - (a) that the land is owned by the Uintah & Ouray Indian tribes,
 - (b) the name of the Operator,
 - (c) that firearms are prohibited by all non-Tribal members,
 - (d) that permits must be obtained from the Bureau of Indian Affairs before cutting firewood or other timber products, and
 - (e) only authorized personnel are permitted to use said road.
4. All well site locations on the Uintah & Ouray Indian Reservation will have an appropriate sign indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, section, township, and range).

12. Other Information:

D. Additional Stipulations for Operations on Lands
Administered by the Bureau of Indian Affairs: Continued

5. ANR Production Company shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities. BLM: (801) 789-1362, BIA: (801) 722-2406.
6. The BLM and BIA offices shall be notified upon site completion and prior to moving drilling tools onto the location.

13. Lessee's or Operator's Representative and Certification:

Representative

ANR Production Company
Randy L. Bartley, Operations Manager
P.O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 572-1121

Heitzman Drill-Site Services*
Dale Heitzman and/or Robert M. Anderson
P.O. Drawer 3579
Casper, Wyoming 82602
Phone: (307) 266-4840

* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

ANR Production Company will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative(s) to ensure compliance.

13. Lessee's or Operator's Representative and Certification:

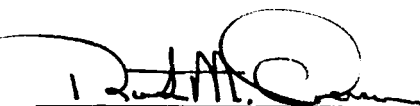
Certification - Continued

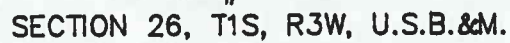
A complete copy of the approved Application for Permit to Drill and Right-of-Say Grant, if applicable, will be on location during the construction of the location and drilling activities.

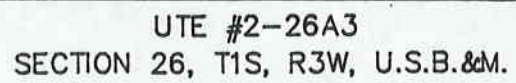
The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by ANR Production Company, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

16 Dec 2002 AA1
Date


Robert M. Anderson/Authorized Agent



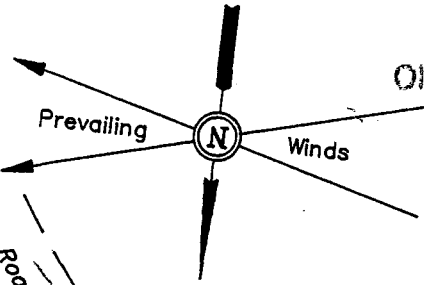


RECEIVED

ANR PRODUCTION CO.
LOCATION LAYOUT FOR
UTE #2-26A3
SECTION 26, T1S, R3W, U.S.B.&M.

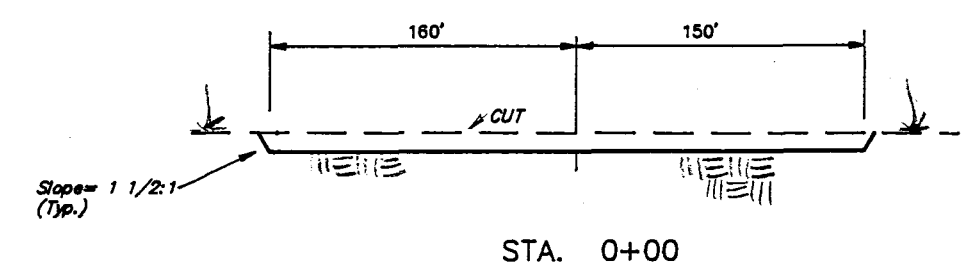
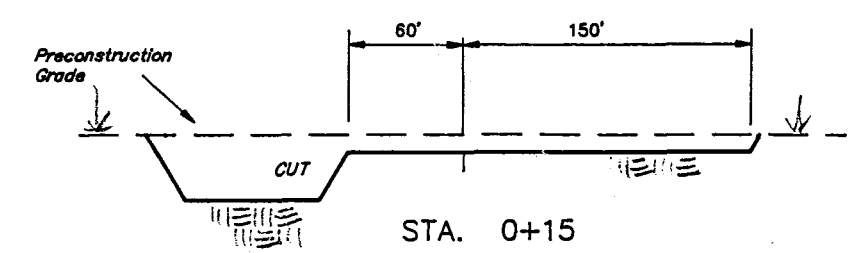
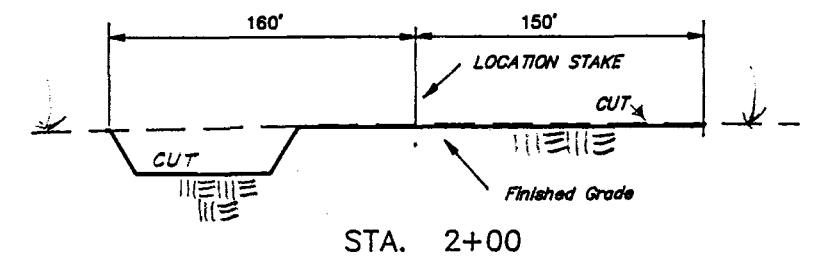
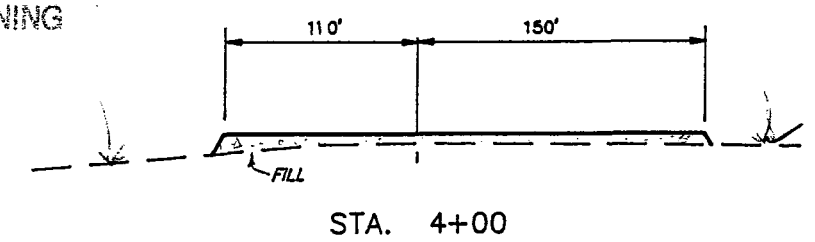
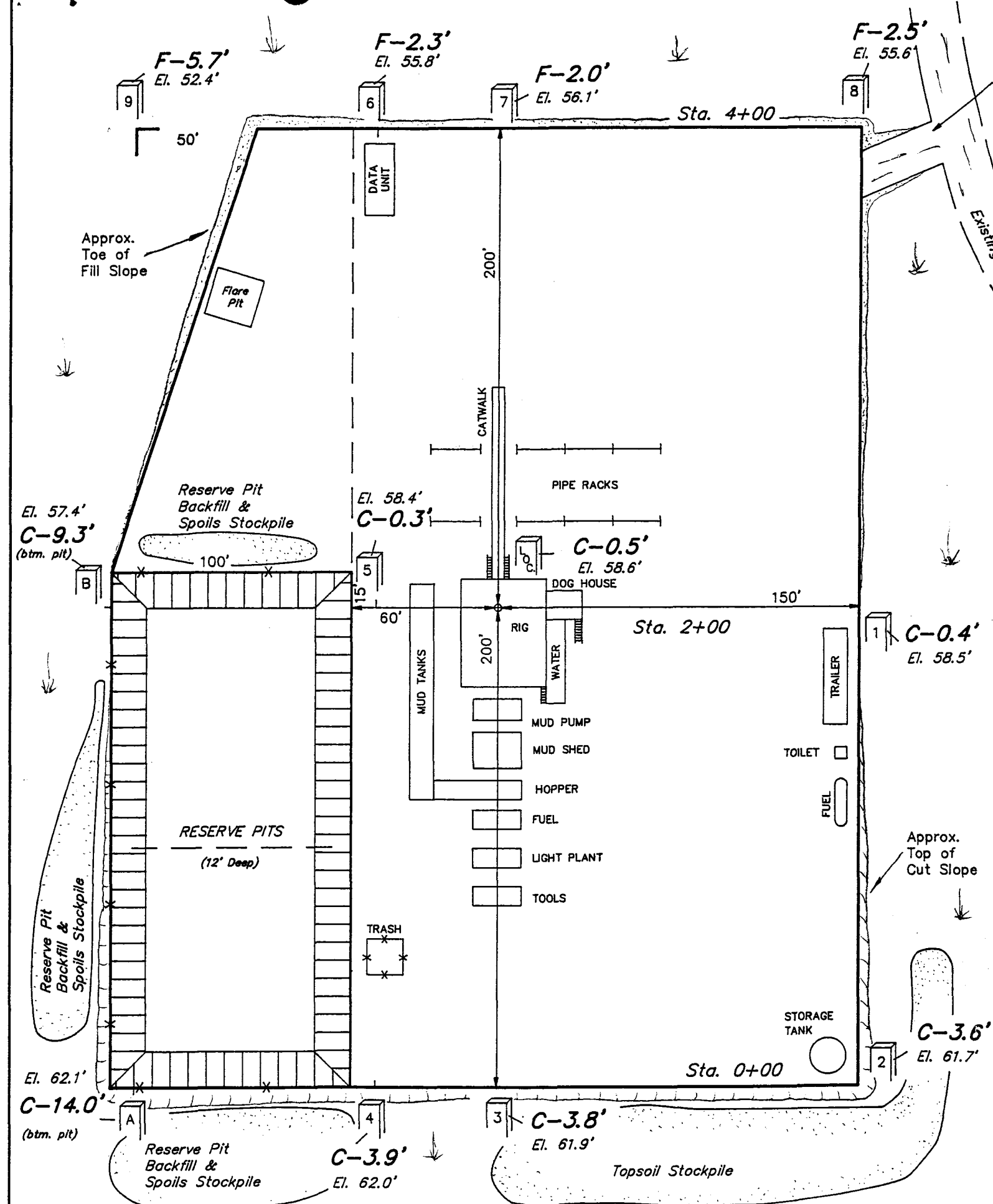
OCT 21 1991

DIVISION OF
OIL GAS & MINING



SCALE: 1" = 50'
DATE: 11-2-89
REVISED: 11-25-89

X-Section Scale
1" = 40'
1" = 100'



TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 4,660 Cu. Yds.
Pit Volume (Below Grade)	= 7,255 Cu. Yds.
Remaining Location	= 3,567 Cu. Yds.
TOTAL CUT	= 15,482 CU.YDS.
FILL	= 4,231 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 11,028 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 8,288 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,740 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6158.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 6158.1'

FIGURE #1

Sec. 22 Sec. 23
Sec. 27 Sec. 26
1/2" Rebar

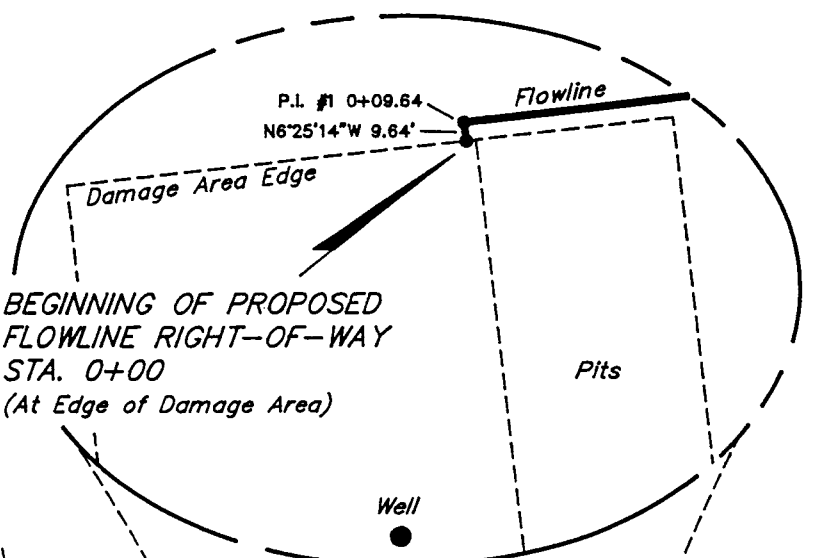
1/4 Section Line

Sec. 26

1/4 Section Line

N00°02'W - G.L.O. (Basis of Bearings)
5297.77' (Measured)

Section Line



Detail
Scale: 1" = 100'

▲ = SECTION CORNERS LOCATED.

SW 1/4

END OF PROPOSED
FLOWLINE RIGHT-OF-WAY
STA. 9+51.16
(At Existing Flowline)

N83°20'53"E 941.52'

Exist. Flowline

N43°47'03"W 1409.97'

Centerline of Proposed
Flowline Right-of-Way

Ute
Tribal

Ute
Tribal

Bluebell Road

N38°51'50"E 1165.06'
(To Flowline Sta. 0+00)

Section Corner:
U.E.L.S. Alum. Cap
on 5/8" Rebar.

S89°49'45"W 2640.78' (Measured)

Section Line

1/4 Corner:
Set Stone

ANR PRODUCTION CO.

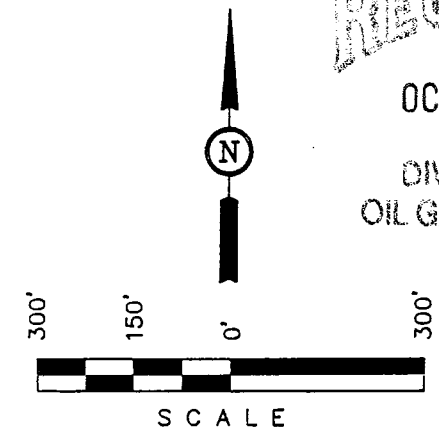
PROPOSED FLOWLINE RIGHT-OF-WAY ON UTE TRIBAL LANDS

(From Ute #2-26A3)
LOCATED IN
SECTION 26, T1S, R3W, U.S.B.&M.
DUCESNE COUNTY, UTAH

RECEIVED

OCT 21 1991

DIVISION OF
OIL GAS & MINING



FLOWLINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 26, T1S, R3W, U.S.B.&M. WHICH BEARS N38°51'50"E 1165.06' FROM THE SOUTHWEST CORNER OF SAID SECTION, THENCE N6°25'14"W 9.64'; THENCE N83°20'53"E 941.52' TO A POINT IN THE SAID SW 1/4 WHICH BEARS N43°47'03"W 1409.97' FROM THE SOUTH 1/4 CORNER OF SAID SECTION. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 26 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 0.66 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 9-11-91
PARTY D.A. K.L. J.R.S.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 0 1 2 9

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

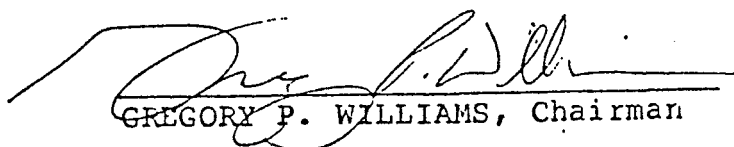
G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

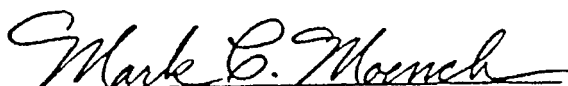
I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

OPERATOR ANR Production Co 1-0675 DATE 10-01-91

WELL NAME Ute 0-06A3

SEC S4SW 06 T 15 R 3W COUNTY Duchess

43-013-31340
API NUMBER

(Indian (1))
TYPE OF LEASE

CHECK OFF:

☒

PLAT.

☒

BOND

☒

NEAREST
WELL

☒

LEASE

☒

FIELD
DSOM

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

One additional well falls within spacing guidelines
Water Permit 43-3073, layout, trucking

APPROVAL LETTER:

SPACING:

☐

R615-2-3

N/A
UNIT

☐

R615-3-2

☒

139-40 4-17-85
CAUSE NO. & DATE

☐

R615-3-3

STIPULATIONS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 24, 1991

ANR Production Company
P.O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Ute 2-26A3 Well, 700 feet from the south line, 700 feet from the west line, SW 1/4 SW 1/4, Section 26, Township 1 South, Range 3 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 17, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 615-1 et seq., Oil and Gas General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 615-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
ANR Production Company
Ute 2-26A3
October 24, 1991

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31340.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Pirth', with a stylized flourish at the end.

R.J. Pirth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

700' FSL, 700' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 26, T1S, R3W

At proposed prod. zone

Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately One (1) Mile East of Bluebell, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

700'

16. NO. OF ACRES IN LEASE

640.0

17. NO. OF ACRES ASSIGNED

TO THIS WELL
640.0

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2800'±

19. PROPOSED DEPTH

14,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6159' GR

22. APPROX. DATE WORK WILL START*

December 15, 1991

23.

(ALL NEW)

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	Conductor	0- 200'	150 sx Circulated to Surface *
12-1/4"	9-5/8" J-55	36.0#	0- 3,000'	1125 sx Circulated to Surface *
8-3/4"	7 " L-80	26.0#	0- 8,300'	1950 sx Class "G"
8-3/4"	7 " S-95	26.0#	8,300-11,200'	
6-1/2"	5 " S-95	18.0#	10,900-14,500'	400 sx 50/50 Pozmix

* Cement volumes may change due to hole size. Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that ANR Production Company is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Ute #2-26A3, Tribal Lease # 14-20-H62-1803. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by ANR Production Company, Nationwide Bond # CO-0001, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Charles E. Mowry

TITLE

District Drilling Manager

DATE October 10, 1991

PERMIT NO.

APPROVAL DATE

APPROVED BY

Tim Chiquell (ACTING)

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

OCT 1991

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
Vernal, Utah

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITION OF APPROVAL

The Interior Board of Land Appeals (IBLA) has ruled that the decision to approve an APD may be appealed under 43 CFR Part 4.21(a), by adversely affected parties. These appeal rights are further modified by 43 CFR Part 3165.3(b) which makes the decision, if contested, first subject to a State Director Review.

A Plan Conformance/NEPA Compliance Record has been completed on this Application for Permit to Drill (APD).

If the decision to approve the APD is contested under 43 CFR Part 3165.3(b), the operator will be immediately notified that no further action can be taken (unless otherwise directed by the authorized officer for protection of surface and subsurface resources) and cannot be resumed until the State Director has issued a decision on the Review. If the State Director rules favorably, the operator may be authorized to resume activities, but must recognize there is still the risk under 43 CFR Part 4.21(a) of an appeal to IBLA.

Any adversely affected party who contests a decision of the Authorized Officer may request an administrative review before the State Director. Such requests, including all supporting documentation, shall be filed with the appropriate State Director within twenty (20) business days from the date such decision was considered received. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director. Requests for administrative review should be sent to: State Director, Bureau of Land Management, Utah State Office, P.O. Box 45155, Salt Lake City, Utah 84145-0155.

memorandum

DATE: JAN 16 1992

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray AgencySUBJECT: Concurrence Letter for ANR Production Company
- Ute #2-25A3, Sec. 25, and Ute #2-26A3, Sec. 26, T1S-R3WTO: Bureau of Land Management, Vernal District Office
Attention: Mr. David LittleWe recommend approval of the Application for Permit to Drill on the
subject well.Based on available information received on November 04, 1991, we
have cleared the proposed location in the following areas of
environmental impact.

YES	<input checked="" type="checkbox"/>	NO	_____	Listed threatened or endangered species
YES	<input checked="" type="checkbox"/>	NO	_____	Critical wildlife habitat
YES	<input checked="" type="checkbox"/>	NO	_____	Archaeological or cultural resources
YES	_____	NO	_____	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES	_____	NO	_____	Other (if necessary)

REMARKS: See attached Environmental Analysis for additional
specifications.

Enclosure (2)

Klaus M. Schiedt

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: ANR Production Company

Well Name & Number: 2-26A3

Lease Number: 14-20-H62-1803

Location: SWSW Sec. 26 T. 1S R. 3W

Surface Ownership: Tribal Lands administered by BIA

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at \pm 3340 ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Electronic/mechanical mud monitoring equipment shall be utilized while drilling below the surface casing shoe to total depth and shall include a pit volume totalizer (PVT), stroke counter and flow sensor.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the intermediate casing and production liner.

6. Notification of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at

least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

CONDITION OF APPROVAL

The Interior Board of Land Appeals (IBLA) has ruled that the decision to approve an APD may be appealed under 43 CFR Part 4.21(a), by adversely affected parties. These appeal rights are further modified by 43 CFR Part 3165.3(b) which makes the decision, if contested, first subject to a State Director Review.

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EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. SURFACE USE PROGRAM

1. Methods for Handling Waste Disposal

For soil/watershed protection for this location, the BIA requires that the reserve pit shall be lined with a plastic liner.

The plastic nylon reinforced liner will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Extend the liner under the mud tanks.

Because there is a live stream less than 1500 feet west of the location, the BIA will require a closed production system if the well is a producer (i.e. no production pits).

2. Well Site Layout

The reserve pit will be located on the northeast side of the location.

The flare pit will be located downwind of the prevailing wind direction on the southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six inches) will be stores on the north side of the location.

Access to the well pad will be from the southwest side near Point 8.

The southeast corner of the well pad will be rounded off to avoid the drainage.

3. Plans for Restoration of Surface

The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.

4. Other Additional Information

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the County Extension Office.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR ANR Production Company

OPERATOR ACCT. NO. N0675

ADDRESS P. O. Box 749

Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11349	43-013-31340	Ute #2-26A3	SW/SW	26	1S	3W	Duchesne	2/17/92	2/17/92
WELL 1 COMMENTS: Indian-Lease Prop.Zone-WSTC Field-Blasbell Entity added 3-9-92 jk Unit- n/a											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

MAR 05 1992

DIVISION OF
OIL, GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 2/28/92
Title Date

Phone No. (303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-1803
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700' FSL & 700' FWL (SW/SW) Section 26, T1S-R3W	8. Well Name and No. Ute #2-26A3
	9. API Well No. 43-013-31340
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Report of Spud	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Benco Oil Services, Inc. Spudded surface hole @ 10:00 a.m. on 2/17/92. Drilled 17-1/2" hole to 110' GL. Ran 13-3/8", 54.5#, J-55, ST&C casing and set @ 110' GL. Cemented w/155 sx Premium Plus "AG" with additives. Cement job completed @ 2:00 p.m., 2/21/92.

RECEIVED

MAR 05 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct		
Signed <u>Eileen Damm Day</u>	Title <u>Regulatory Analyst</u>	Date <u>2/28/92</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR PRODUCTION CO. COMPANY REP: DON NICHOLS

WELL NAME: UTE 2-26A3 API NO: 43-013-31340

QTR/QTR: _____ SECTION: 26 TWP: 1 S RANGE: 3 W

CONTRACTOR: PARKER DRILLING RIG NUMBER: 233

INSPECTOR: BERRIER TIME: 5:30 ~~PM~~ AM DATE: 3/23/92

OPERATIONS: DRILLING AHEAD DEPTH: 10,307

SPUD DATE: DRY: _____ ROTARY: _____ T.D.: _____ DEPTH: _____

=====

WELL SIGN: NO SANITATION: Y BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y

RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FSL & 700' FWL (SW/SW)
Section 26, T1S-R3W

5. Lease Designation and Serial No.

14-20-H62-1803

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-26A3

9. API Well No.

43-013-31340

10. Field and Pool, or Exploratory Area

Bluebell

11. Country or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Report of Operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the drilling operations performed on the above referenced well.

RECEIVED

MAY 06 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 5/5/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-26A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
PARKER #233
WI: 39.2265% ANR AFE: 63842
ATD: 14,300' (Wasatch) SD: 3/6/92
CSG: 13-3/8" @ 110' GL; 9-5/8" @ 3087'
7" @ 12,059'
DHC(M\$): 1,290.0

2/27/92 110' WORT. Spud well at 10:00 a.m., 2/17/92 w/Benco Oil Services, Inc. Drill 17-1/2" hole to 110' GL. Run 110' 13-3/8" 54.5# J-55 ST&C & cmt w/Howco, 155 sx Prem Plug AG cmt w/2% CaCl₂. Drop wooden plug and displace w/16 BFW. Circ 10 BC to surf. Job complete at 2:00 p.m., 2/21/92. CC: \$25,784.

3/3/92 110' RURT. MI Parker rig #233. Estimated spud date 2/7/92. CC: \$38,605.

3/4/92 132' KB RURT. Finish MI Parker #233 & RU. Est SD 3/7/92. CC: \$74,593.

3/5/92 Same as above. CC: \$75,105.

3/6/92 393' Drlg 261 1/4 hrs. RURT. WO conductor, NU rot hd. PU BHA. Drlg. PU rot hd rbr. Drlg w/AM. Work on booster and mist pmp. Drlg w/AM, 2000 CFM and 2000 psi. Spud well at 12:30 a.m., 3/6/92. Well on daywork at 6:00 p.m., 3/5/92. Air misting. CC: \$84,436.

3/7/92 2057' Trip for float. 1664'/21 hrs. Svy: 1/2 deg @ 348'; 1/2 deg @ 889'; 1/4 deg @ 1395'. Drlg w/wtr & air. Trip for string float. Drlg w/air mist & wtr. MW 8.4, VIS 27, PH 9.0, ALK .3/1.1, CL 1100, CA 80, AIR 2100 CFM, 400#. CC: \$108,905.

3/8/92 3011' Drlg 954'/22 hrs. Svys: 1/4 deg @ 2-13'; 3/4 deg @ 2502'. Drlg w/wtr. MW 8.4, VIS 27, PH 10.5, ALK .5/1.0, CL 350, CA 120. CC: \$124,849.

3/9/92 3070' Weld on 9-5/8" csg hd. 59'/1.5 hrs. Drlg w/wtr. Circ for short trip. Short trip to DC's. SLM, no corr. W&R 43' to btm, no fill. Drlg, circ for csg. Svy & TOH for csg. RU T&N laydown machine. LD 8-1/2" DC's. RU T&N csg crew. Run 71 jts 9-5/8" 36#, K-55 ST&C, TOL 3072'. Shoe, diff float, 4 centralizers. RU Howco. Circ csg. Cmt 500 sx PPAG Hyfill std w/3#/sx Capseal, .2% HR-7, wt 11 ppg, yield 3.82. Tail w/300 sx PPAG w/2% CaCl₂, 1/4#/sk Flocele, wt 15.6 ppg, yield 1.18. Drop plug. Displace w/234 bbls wtr. Bump plug at 7.53 P.M., 3/8/92 w/1500 psi. Circ 40 bbls cmt to pit. WOC, cmt fell. Top out w/150 sx PPAG w/3% CaCl₂. Cmt to surface. Cut off 13-3/8" csg. Weld on csg hd. MW 8.4, VIS 27, PH 11.5, ALK .6/.7, CL 350, CA 200. CC: \$225,824.

3/10/92 3267' Drlg w/AM. 197'/2.5 hrs. Finish welding on WH and test to 1500 psi/10 min - OK. NU BOPE. Press test BOPE, U&L kelly cock and floor valves to 5000 psi/10 min - OK; hydriil to 1500 psi/10 min - OK; csg to 1500 psi/10 min - OK. Install wear bushing. TIH w/bit and PU 9 - 6-3/4" DC's. Drill float, cmt and shoe. Drlg w/AM (2100 CFM and 450 PSI). Air misting, MW 8.4, VIS 27, PH 11.5, ALK 0.7/0.9, CL 600, CA 240. CC: \$244,519.

3/11/92 4350' Drlg w/AW. 1083'/20.5 hrs. Drlg w/AM. TF string float and svy: 1 deg @ 3560'. Drlg w/AW. TF string float and svy: 1/2 deg @ 4060'. Drlg w/AW, MW 8.4, VIS 27, PH 12, ALK 0.5/0.7, CL 1200, CA 220, AIR 1400 CFM. CC: \$262,154.

3/12/92 5250' Drlg 900'/22.5 hrs. Drlg, RS. Svys: 1/2 deg @ 4580'; 1 deg @ 5104'. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 10, ALK 0.2/0.35, CL 3600, CA 60, AIR 1800 CFM. CC: \$277,890.

3/13/92 6100' Drlg 850'/23 hrs. Drlg, RS. Svy: 1-3/4 deg @ 5611'. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 10, ALK 0.1/0.2, CL 3700, CA 112, AIR 1800 CFM. CC: \$286,780.

3/14/92 6535' Drlg 435'/16.5 hrs. Drlg, svy: 2-1/4 deg @ 6100'. TFNB. Wash & ream 257' to btm. Drlg, GR, 60% SH, 40% SS, BGG 5 U, CG 7 U, TG 50 U. Top of Green River at 6490'. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 10, ALK .1/.2, CL 4100, CA 232, AIR 1800 CRM. CC: \$301,348.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-26A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

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- 3/15/92 7215' Drlg 680'/23 hrs. Drlg, svys: 1-1/2 deg @ 6600'; 2-1/4 deg @ 7105'. Green River, 80% SH, 10% SS, 10% LS, BGG 5 U, CG 15 U. Drlg breaks from 6522'-6542', MPF 2.5-1.5-3.5, gas units 5-60-10, TR blk oil, TR fluor, wk cut; 6650'-6658', MPF 3-1.5-2.5, gas units 10-300-20, TR blk oil, TR fluor, wk cut. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 10, ALK .1/.2, CL 4900, CA 224, AIR 1800 CFM. CC: \$310,340.
- 3/16/92 7820' Drlg 605'/23 hrs. Drlg, RS. Svy: 3-1/2 deg @ 7605'. Green River, 100% SH, BGG 10 U, CG 15 U. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 10, ALK 0.1/0.15, CL 5200, CA 212, AIR 1800 CFM. CC: \$327,448.
- 3/17/92 8260' Drlg w/AW. 440'/23 hrs. Drlg, RS, svy: 3 deg @ 7868'. GR formation, SH 100%, BGG 10 U, CG 20 U. Aerated wtr, MW 8.4, VIS 27, PH 11, ALK 0.4/0.5, CL 5500, CA 120, AIR 1800 CFM. CC: \$336,451.
- 3/18/92 8595' Drlg w/wtr. 335'/22 hrs. Drlg, svy: 3-1/2 deg @ 8269'. Rig repair (oil line on drawworks broke). Drlg. Shut off air at 8508' and release air hands at 12:00 a.m., 3/18/92. Green River formation, 90% SH, 10% SD, BGG 60 U, CG 120 U. Drlg break #3 from 8450'-8466', MPF 4-2.5-5, gas units 10-50-30, TR blk oil, 40% FL and weak cut; show #4 from 8492'-8508', MPF 4.5-2-6, gas units 400-800-600, abd blk oil to surf, 40% FL and weak cut (shut off air on this show). Drlg w/wtr. MW 8.5, VIS 27, PH 11.5, ALK 0.5/0.6, CL 6100, CA 120. CC: \$347,388.
- 3/19/92 8893' Drlg 298'/15 hrs. Drlg, svy: 3-1/4 deg @ 8582'. POH, RS, TIH. Wash & ream 180' to btm. Drlg in GR, 90% SH, 10% SS, BGG 50 U, CG 30 U, TG 1200 U. Drlg w/wtr. MW 8.5, VIS 27, PH 11.5, ALK .6/.7, CL 6600, CA 200. CC: \$369,744.
- 3/20/92 9270' Drlg 377'/21.5 hrs. Drlg, RS. Svy: 4 deg @ 8924'; 3-1/2 deg @ 9160'. Green River, 100% SH, BGG 20 U, CG 40 U. Drlg brk #5 from 9112-9126', MPF 3-1.5-3.5, gas units 20-60-20, no oil, 50% fluor, wk cut; #6 from 9148-9156', MPF 3-1.5-3.5, gas units 20-60-20, no oil, 60% fluor, wk cut. Drlg w/wtr. MW 8.5, VIS 27, PH 11, ALK .5/.6, CL 6600, CA 120. CC: \$377,052.
- 3/21/92 9702' Drlg 432'/22.5 hrs. Drlg, RS. Svy: 3-3/4 deg @ 9445'. Green River, 90% SH, 10% LS, BGG 20 U, CG 40 U. Drlg w/wtr. MW 8.5, VIS 27, PH 11.0, ALK .4/.5, CL 6300, CA 150. CC: \$384,630.
- 3/22/92 10,096' Drlg 394'/22.5 hrs. Drlg, RS. Svy: 5-1/2 deg @ 9841'. Green River, 100% SH, BGG 20 U, CG 40 U. Drlg w/wtr. 8.5, VIS 27, PH 11.0, ALK .5/.6, CL 5200, CA 240. CC: \$392,865.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------------------|
| 9656-9666' | 4-2-3 | 20-130-40 | TR blk oil, 20% fluor, TR cut |
| 9712-9720' | 3-1.5-3 | 20-80-20 | TR blk oil, 20% fluor, TR cut |
| 9824-9834' | 3-1.5-3 | 20-60-20 | TR brn oil, 50% fluor, fair cut |
- 3/23/92 10,216' POH for hole in drill string. 120'/7.5 hrs. Drlg, RS, POH. Magnaflux BHA, LD 9 cracked DC's, 7 boxes - 2 pins. TIH, PU 9 DC's. Cut drlg line. TIH. W&R bridge at 9780'. Lost 700 psi, POH for hole in DP. GR, 90% SH, 10% SS, BGG 20 U, CG 40 U. Drlg w/wtr. Svys: 3-1/2 deg @ 10,045'; 3 deg @ 10,190'. MW 8.5, VIS 27, PH 11.0, ALK .4/.5, CL 5600, CA 360. CC: \$423,972.
- 3/24/92 10,559' POH for pressure loss. 343'/16.5 hrs. FPOH for press loss. Hole in DP, 54 stds dn. TIH, ream & wash 9788' to 10,216'. Drlg, POH for press loss. GR, 90% SH, 10% LS, BGG 80-120 U, CG 140 U, TG 1700 U. Drlg break from 10,306'-10,330', MPF 2.5-1.0-2.5, gas units 80-220-100, TR blk oil, 10% fluor, wk cut. Drlg w/wtr. MW 8.4, VIS 27, PH 9.0, ALK .05/.1, CL 3800, CA 348. CC: \$438,929.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-26A3
ALTAMONT FIELD
DUCHESE COUNTY, UTAH

PAGE 3

3/25/92 11,114' Drlg 555'/20.5 hrs. FTOH for press loss, 24 stds, hole in slip area. TIH, drlg. Circ & svy: 3-1/2 deg @ 10,703'. Drlg, GR, 90% SH, 10% LS, BGG 1200 U, CG 1500 U, STG 1000 U. MW 8.4, VIS 27, PH 10.5, ALK .2/.3, CL 2600, CA 352. CC: \$447,899.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
10572-582'	1.5-1-1.5	100-1500-100	Fair amt blk oil, 10% fluor, fair cut
10662-678'	1.5-1-2	1000-2000-1500	Fair amt brn & blk oil, 10% fluor, fair cut
10758-774'	2.5-1-2	1200-1600-1200	Slight increase in oil, 10% fluor, weak cut

3/26/92 11,311' TIH 197'/9 hrs. Drlg, RS. Pump flag. TOH for press loss, 38 stds, pin end. PU Kelly and circ. TIH w/DP. Drlg, pump flag. TOH for press loss, 83 stds, pin end. TOH w/bit. LD 5 rental DC's. TIH, PU 5 DC's. GR, 90% SH, 10% SS, BGG 1000 U, CG 2000 U, TG 3000 U. Buster w/15' flare. MW 8.7, VIS 36, WL 42, PV 10, YP 10, TR OIL, 1% SOL, PH 11.5, ALK .4/.6, CL 2600, CA 120, GELS 2, 10" 2, CAKE 2. CC: \$461,250.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11128-144'	2.5-1-2.5	1500-3000-1200	Abd grn oil, 20% fluor, good cut
11210-220'	3.5-2-3.5	1000-1800-1000	TR blk oil, 10% fluor, wk cut
11274-296'	3.5-2-3.5	1500-1800-1500	TR grn oil, 20% fluor, wk cut

3/27/92 11,580' Circ to kill well. 269'/16.5 hrs. Finish TIH w/bit. Wash 35' to btm, no fill. Drlg, RS and check BOP. Drlg. Shut in well w/SIDPP 400 psi & SICP 600 psi w/40 bbls pit gain. Calculate kill mud weight (0.7 ppg) and raise MW to 9.7. Circ out kick through choke w/30' flare. Well still flwg and raise MW to 10.1 ppg. Circ through choke w/10-15' flare. Wasatch top at 11,470'. 60% SH, 20% SDST, 20% LS. BGG 1600 U, CG 2100 U, TG 2300 U through gas buster w/20' flare. MW 10.1, VIS 37, WL 10.4, PV 10, YP 8, 8% OIL, 10% SOL, PH 10, ALK 0.1/0.3, CL 2300, CA 32, GELS 2, 10" 6, CAKE 2. CC: \$471,186.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11,428-440'	3.5-2-3	1250-2700-2400	TR drk brn oil, TR fluor, wk cut
11,456-470'	3-1.5-5	1500-2600-2400	TR drk brn oil, TR fluor, wk cut
11,577-580'	4.5-1.5	1600-1400	Units through choke w/40' flare
			TR light brn oil, TR fluor, wk cut

3/28/92 11,832' Drlg 252'/23 hrs. Finish circ out kick w/10.1 ppg mud. Drlg, chg rot hd rbr. Drlg, lost 300 bbls mud due to seepage. Wasatch, 60% SH, 30% SS, 10% LS, BGG 400 U, CG 600 U. MW 10.6, VIS 35, WL 10.6, PV 10, YP 10, 10% OIL, 0% LCM, 12% SOL, PH 9.5, ALK .1/.3, CL 2300, CA 28, GELS 2, 10" 5, CAKE 2. CC: \$491,187.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11,580-594'	1-5-5	2400-2000	Abd lt brn oil, 80% fluor, good cut
11,796-804'	7-3.5-6	400-500-400	TR brn oil, 40% fluor, fair cut

3/29/92 12,049' Drlg 217'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 10% SS, 10% LS, BGG 1000 U, CG 2100 U. 70 bbls lost in 24 hrs due to seepage. MW 10.6, VIS 38, WL 10.6, PV 10, YP 12, 10% OIL, 24% SOL, PH 10.5, ALK .3/.5, CL 2400, CA 20, GELS 2, 10" 6, CAKE 2. CC: \$512,621.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11,842-858'	7-5-6.5	300-2600-1900	Fair yel brn oil, 40% fluor, wk cut
11,910-916'	6.5-3-6	900-2300-1900	No incr in oil, 40% fluor, wk cut

3/30/92 12,061' TIH w/bit. 12'/2 hrs. Drlg, circ & cond for short trip. Raise MW to 10 ppg. Short trip 20 stds. Circ & cond for logs. Drop svy and TOH w/bit. SLM out, 12061.97', no corr. RU Schlumberger, run DIL-SP-GR, Sonic-GR from TD (12,061') to 3067'. Logger's TD 12,039'. BHT 178°F. Pull wear bushing. TIH w/bit. Wasatch, 80% SH, 10% SS, 10% LS, BGG 900 U, TG 4100 U w/20-30' flare. Show #23 from 12,024-036', MPF 7.5-4.5-8.5, gas units 800-2000-1500, TR yel oil, no FL, wk cut. MW 10.8, VIS 36, WL 8.4, PV 13, YP 8, 10% OIL, 14% SOL, PH 10.5, ALK 0.2/0.5, CL 2300, CA 40, GELS 1, 10" 8, CAKE 2. CC: \$533,256.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-26A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

PAGE 4

- 3/31/92 12,061' Running 7" csg. Finish TIH w/bit. Circ and cond hole to run csg. Circ through choke. Circ and cond hole. LD DP, break kelly and DC. RU T&M Csg crew. Run 7" csg. BGG 1700 U, TG 4100 U w/20-30' flare. MW 10.8, VIS 39, WL 8.2, PV 16, YP 7, 10% OIL, 15% SOL, PH 10.5, ALK 0.2/0.7, CL 2200, CA 20, GELS 1, 10" 6, CAKE 2. CC: \$544,825.
- 4/1/92 12,061' Pressure testing BOPE. Finish running 7" csg: 276 jts, 7" 26# CF-95 and N-80 LT&C and BT&C. Tally 12,069.41'. Equipped w/shoe and FC and 9 centralizers. RU Howco and circ hole. Cmt as follows: ~~pump 30 RSF, 1300 sx~~ ~~capseal w/0.3% Halad 413, 3#/sx Capseal, 1/4#/sx Floceal, 4% gel and 2%~~ ~~Capsal 11.0 pump w/0.22 CF/sx. Pump 500 sx 2000 cmt w/0.5% Halad 322,~~ ~~0.5% HR-5, 1/4#/sx Floceal and 3#/sx Capseal. Wt. 12.7 ppg, yd 1.84 CF/sx.~~ Pump tail cmt 300 sx, TPAG 250 cmt w/0.6% Halad, 322 0.2% HR-5, wt 16.4 ppg, yd 1.06 CF/sx. Drop mud plug and displace w/457 bbls of 10.8 mud and bump plug w/2300 psi (900 psi over). ~~1000 cmt throughout and circ 30 bbls cmt to bit~~ ND BOP and set slips w/300,000# as cemented. Cut off csg, chg out double stud adapter and NU BOPE. Press test BOPE. Test HCR valve, manifold valve to 5000 psi, 10 min/OK. Chg out kelly and test U&L kelly cock, safety valve to 5000 psi, 10 min/OK. Test hydril to 2500 psi/test failed. ND rot hd and chg out rbr in hydril. MW 10.8, VIS 42, WL 8.8, PV 18, YP 8, 10% OIL, 15% SOL, PH 10.5, ALK 0.2/0.8, CL 2100, CA 10, GELS 2, 10" 8, CAKE 2. CC: \$876,673.
- 4/2/92 12,061' PU 3-1/2" DP. ND hydril and chg out rbr, then NU hydril, rot hd and flowline. RU and press tst hydril to 2500 psi/10 min, OK. Slip and cut drlg line. RU LD machine and PU BHA and 3-1/2" DP. MW 10.8, VIS 48, WL 8.8, PV 22, YP 10, 10% OIL, 15% SOL, PH 10.5, ALK 0.2/0.8, CL 2100, CA 20, GELS 3, 10" 12, CAKE 2. CC: \$888,048.
- 4/3/92 12,110' Drlg 49'/7 hrs. Finish PU 3-1/2" DP. RD LD machine. Drill cmt to top of FC. Circ up thick mud. Install rot hd. Drill FC cmt and shoe. Press test csg to 2000 psi for 10 min/OK. RS, drlg. TOH w/bit. Chg out bit for diamond bit and PU BHA. TIH w/bit. Wash 30' to btm. Drlg, Wasatch, 90% SH, 10% SDST, BGG 40 U, CG 50 U, TG 150 U, no shows. MW 10.5, VIS 37, WL 8.4, PV 12, YP 9, 8% OIL, 14% SOL, PH 12, ALK 1.1/1.8, CL 2300, TR CA, GELS 1, 10" 10, CAKE 2. CC: \$906,093.
- 4/4/92 12,238' Drlg 128'/23.5 hrs. Drlg, RS and check BOP. Drlg in Wasatch, 90% SH, 10% SS, BGG 250 U, CG 150 U. Show #24 from 12,214-218', MPF 14.5-8-14.5, gas units 40-2200-250, TR yel brn oil, TR fluor, weak cut. MW 10.2, VIS 40, WL 10.2, PV 12, YP 8, 6% OIL, 0% LCM, 12% SOL, PH 11.5, ALK .8/1.3, CL 2000, CA 10, GELS 1, 10" 12, CAKE 2. CC: \$921,518.
- 4/5/92 12,312' Circ and cond mud. 74'/16.5 hrs. Drlg, RS and check BOP. Chg saver sub and lower kelly cock. Drlg, shut well in at 12,310' w/30 bbl gain. SIDPP 1350#, SICP 1550#. Calc MW incr 2.2 ppg, raised MW from 10.1 ppg to 12.5 ppg. Circ out kick w/12.5 through choke w/20-30' flare. Drlg, circ & cond mud. 90% SH, 10% LS, BGG 250 U, CG 1000 U. Show #25 from 12,306-310', MPF 20-15, gas units 300-4200-2500. Abd yel oil, 30% fluor, good cut. MW 12.5, VIS 42, WL 11.6, PV 20, YP 9, 7% OIL, 0% LCM, 18% SOL, PH 10.5, ALK .4/.7, CL 2300, CA 40, GELS 2, 10" 9, CAKE 2. CC: \$928,314.
- 4/6/92 12,407' Drlg 95'/16 hrs. Drlg, TOH w/bit. TIH w/new bit. Wash 30' to btm, no fill. Drlg, Wasatch FM, 90% SH, 10% SDST, BGG 400 U, CG 4500 U, TG 3600 U. Show #26 from 12,376-388', MPF 11-12.5-10, gas units 40-3200-1500, fair amt yel brn oil, 40% FL and fair cut. MW 12.3, VIS 38, WL 9.6, PV 17, YP 6, 9% OIL, 18% SOL, PH 9.5, ALK 0.2/0.5, CL 2200, CA 160, GELS 2, 10" 8, CAKE 2. CC: \$955,152.
- 4/7/92 12,531' Drlg 124'/23.5 hrs. Drlg, RS. Drlg in Wasatch FM, 80% SH, 10% SDST, 10% LS, BGG 200 U, CG 4500 U. MW 12.3, VIS 40, WL 8, PV 15, YP 10, 9% OIL, 18% SOL, PH 10, ALK 0.2/0.5, CL 2100, CA 80, GELS 2, 10" 8, AKE 2. CC: \$964,963.

COASTAL OIL & GAS CORPORATION
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- 4/8/92 12,663' Drlg 132'/23.5 hrs. Drlg, RS. Drlg in Wasatch FM, 100% SH, BGG 200 U, CG 3700 U. Show #27 from 12,540'-12,542', MPF 10-14.5-9.5, gas units 200-1200-200, TR yel oil, TR FL and WK cut. MW 12.3, VIS 39, WL 7.2, PV 17, YP 6, 8% OIL, 18% SOL, PH 11, ALK 0.3/0.7, CL 2300, CA 44, GELS 2, 10" 8, CAKE 2. CC: \$985,843.
- 4/9/92 12,733' Drlg 70'/14 hrs. Drlg, TFNB. Wash & ream 35' to btm. Drlg, circ out gas and oil through chk (TG, no show). Drlg, chg out rot hd rbr. Drlg, Wasatch FM, 90% SH, 10% SDST, BGG 100 U, CG 3500 U, TG 7200 U (after gas buster). MW 12.5, VIS 39, WL 7, PV 17, YP 8, 7% OIL, 21% SOL, PH 10, ALK 0.2/0.6, CL 2100, CA 56, GELS 2, 10" 8, CAKE 2. CC: \$1,006,156.
- 4/10/92 12,839' Drlg 106'/23.5 hrs. Drlg, RS. Wasatch FM, 100% SH, BGG 60 U, CG 500 U. MW 12.5, VIS 42, WL 7.2, PV 17, YP 11, 6% OIL, 22% SOL, PH 10.5, ALK 0.3/0.8, CL 1800, CA 40, GELS 3, 10" 12, CAKE 2. CC: \$1,021,019.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|-------------|------------------|-------------------------------|
| 12,748-755' | 3.5-8-11 | 30-400-50 | No oil show, TR FL and wk cut |
| 12,822-827' | 17.5-8-15.5 | 50-200-60 | No oil show, TR FL and wk cut |
- 4/11/92 12,948' Drlg 109'/23 hrs. Drlg, RS. Lost returns at 12,886'. Pump LCM sweep. Regained full returns after losing 250 bbls. Drlg, Wasatch, 90% SH, 10% SS, 100 U BGG, CG 300 U. MW 12.5, VIS 40, WL 7, PV 16, YP 11, 6% OIL, 18% SOL, PH 10, ALK .2/.8, CL 1800, CA 20, GELS 2, 10" 7, CAKE 2. CC: \$1,029,439.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-------------------------------|
| 12,883-890' | 13-5-11 | 50-1600-100 | TR yel oil, 10% fluor, wk cut |
| 12,928-942' | 14-11-13.5 | 100-2400-400 | TR yel oil, 20% fluor, wk cut |
- 4/12/92 13,052' Drlg 104'/23.5 hrs. Drlg, RS. Wasatch FM, 70% SH, 30% LS, BGG 3000 U, CG 5500 U. No significant mud losses last 24 hrs. MW 12.9, VIS 42, WL 6.4, PV 20, YP 12, 5% OIL, 22% SOL, PH 10, ALK .3/.6, CL 2000, CA 20, GELS 2, 10" 12, CAKE 2. CC: \$1,039,310.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------------------------|
| 12,961-970' | 12-16-14 | 50-4300-2700 | Fair amt yel oil, 40% fluor, fair cut |
| 12,992-996' | 13-15.5-13 | 1200-2200-1800 | TR yel oil, 20% fluor, TR cut |
| 13,002-032' | 13-11.5-14 | 1800-3200-3700 | TR yel oil, no fluor or cut |
- 4/13/92 13,152' Drlg 100'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% LS, BGG 150 U, CG 7000 U. MW 13.4, VIS 43, WL 6.8, PV 23, YP 14, 4% OIL, 2% LCM, 24% SOL, PH 10.3, ALK .3/.7, CL 1800, CA 10, GELS 2, 10" 14, CAKE 2. CC: \$1,048,224.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-----------------------------|
| 13,056-066' | 18-13-16 | 1700-3300-800 | TR grn oil, no fluor or cut |
| 13,096-110' | 13-14-16 | 400-3400-500 | Same as above |
| 13,124-126' | 12-13-13 | 500-7000-2000 | Same as above |
- 4/14/92 13,181' TOH to check BHA. Drlg, svy: 2-1/2 deg @ 13,150'. Magnaflux DC's. 2 cracked pins. TIH, cut drlg line. TIH. W&R 35' to btm. 12' of fill. Drlg, lost circ at 13,181'. Pump LCM sweep. Regain returns. Try to restart bit. Would not drill. No pressure incr. POH. Wasatch, 90% SH, 10% SS, BGG 150 U, CG 3250 U, DTG 7300 U, lost 160 bbls mud. MW 13.4, VIS 44, WL 7.2, PV 24, YP 14, 4% OIL, 23% SOL, PH 10, ALK .2/.7, CL 1600, CA 10, GELS 3, 10" 15, CAKE 2. CC: \$1,078,598.
- 4/15/92 13,278' Drlg 97'/17 hrs. POH, RS, TIH. W&R 50' to btm and start bit. Drlg, lost 120 bbls mud to seepage. Wasatch, 90% SH, 10% SS, BGG 3800 U, CG 5000 U, TG 5000 U. 15' flare, MW 13.5, VIS 42, WL 7.8, PV 22, YP 14, 3% OIL, 24% SOL, PH 10, ALK .3/.7, CL 1800, CA 10, GELS 6, 10" 18, CAKE 2. CC: \$1,114,342.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 13206-214' | 11-12-12 | 300-7500-3500 | TR grn oil, no fluor or cut |
| 13222-234' | 14-8-11 | 3800-4500-3800 | TR grn oil, no fluor or cut. Reading through gas buster. |

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4/16/92 13,400' Drlg 122'/23.5 hrs. Drlg, RS. Lost 250 bbls mud to seepage. Wasatch, 80% SH, 10% SS, 10% LS, BGG 1600 U, CG 4000 U. MW 14.1, VIS 41, WL 8, PV 23, YP 10, 3% OIL, 25% SOL, PH 10, ALK .3/.7, CL 1700, CA 10, GELS 3, 10" 16, CAKE 2. CC: \$1,126,404.
DRLG BREAKS MPF GAS UNITS
13,280-302' 12-10-11 3500-5200-3600 TR brn oil, 10% fluor, wk cut, 8' flare
13,316-320' 10.5-9-11.5 3600-5700-4500 TR brn oil, 40% fluor, wk cut, 20' flare
13,376-388' 13-9.5-12 250-2000-1600 No incr in oil, TR fluor, no cut, 3' flare

4/17/92 13,505' Drlg 105'/22.5 hrs. Drlg, lost circ at 13,405'. Pump LCM sweep. Regain returns. Drlg, RS. Lost 250 bbls mud. Wasatch, 90% SH, 10% SS, BGG 400 U, CG 4000 U. MW 14.3, VIS 43, WL 8, PV 23, YP 12, 2% OIL, 26% SOL, PH 11.5, ALK .7/1.2, CL 1800, CA 10, GELS 7, 10" 18, CAKE 2. CC: \$1,147,350.
DRLG BREAKS MPF GAS UNITS
13401-410' 11.5-5-15 1500-3800-1500 TR grn oil, no fluor or cut, 10' flare
13436-442' 13-9.5-15 400-6500-400 TR grn oil, 10% fluor, wk cut, 20' flare

4/18/92 13,623' Drlg 118'/23.5 hrs. Drlg, RS. Lost 300 bbls mud last 24 hrs. Wasatch, 80% SH, 10% SS, 10% LS, BGG 220 U, CG 6500 U. MW 14.3, VIS 40, WL 8, PV 23, YP 9, 2% OIL, 25% SOL, PH 11.5, ALK .6/1.1, CL 1700, CA 10, GELS 1, 10" 2, CAKE 2. CC: \$1,163,463.
DRLG BREAKS MPF GAS UNITS
13526-530' 14.5-12.5-14 120-1000-140 No oil, fluor or cut, 5-10' flare
13564-576' 10-4.5-10 160-5800-220 Same as above
13594-602' 14-8-13 160-7000-700 Same as above

4/19/92 13,735' Drlg 112'/23.5 hrs. Drlg, RS. Lost 210 bbls mud. Wasatch, 80% SH, 20% SS, BGG 200 U, CG 4000 U. MW 14.5, VIS 40, WL 8.6, PV 24, YP 14, 1% OIL, 25% SOL, PH 11.5, ALK .7/1.1, CL 1600, CA 6, GELS 2, 10" 16, CAKE 2. CC: \$1,178,375.
DRLG BREAKS MPF GAS UNITS
13680-684' 12.5-8-12 200-1000-200 No oil, no fluor or cut
13718-724' 15-6-15 200-1000-200

4/20/92 13,825' Drlg 90'/14.5 hrs. Drlg, TFNB. W&R 37' to btm, no fill. Drlg, Wasatch, 90% SH, 10% SS, BGG 100 U, CG 2500 U, TG 3500 U. Svy: 3-1/2 deg @ 13,714'. Show #50 from 13,755'-760', MPF 10-5-11, gas units 400-4000-400, no oil, fluor or cut. MW 14.3, VIS 40, WL 8, PV 22, YP 8, 2% OIL, 22% SOL, PH 11, ALK .6/1.2, CL 1500, CA 12, GELS 2, 10" 8, CAKE 2. CC: \$1,203,450.

4/21/92 13,982' Drlg 157'/23.5 hrs. Drlg, RS and check BOPE. Drlg, Wasatch FM, 90% SH and 10% LS, BGG 50 U, CG 300 U, no shows. MW 14.3, VIS 41, WL 8, PV 24, YP 9, 2% OIL, 23% SOL, PH 10.5, ALK 0.5/1.3, CL 1400, CA 16, GELS 2, 10" 16, CAKE 2. CC: \$1,223,167.

4/22/92 14,138' Drlg 156'/23.5 hrs. Drlg, RS and chk BOPE. Drlg, lost 100 BM to seepage/24 hrs. Wasatch, 10% SDST, 90% SH, BGG 150 U, CG 1240 U. MW 14.3, VIS 41, WL 6.8, PV 21, YP 8, 2% OIL, 22% SOL, PH 10.5, ALK 0.3/1.2, CL 1400, CA 16, GELS 2, 10" 6, CAKE 2. CC: \$1,233,976.
DRLG BREAKS MPF GAS UNITS
13972-978' 9.5-5.5-7 50-850-90 No oil show, FL or cut
14035-040' 12-6-8 100-400-100 No oil show, FL or cut
14090-094' 12-8.5-10 100-550-100 No oil show, FL or cut
14118-126' 10.5-3-8 150-1120-150 No oil show, TR FL and wk cut

4/23/92 14,289' Drlg 151'/23.5 hrs. Drlg, RS and check BOPE. Drlg, lost 90 BM to seepage/24 hrs. Wasatch FM, 70% SH, 20% SDST, 10% LS, BGG 250 U, CG 800 U. No shows. MW 14.2, VIS 42, WL 7.2, PV 22, YP 8, 2% OIL, 22% SOL, PH 10.5, ALK 0.5/1.1, CL 1400, CA 10, GELS 2, 10" 10, CAKE 2. CC: \$1,242,644.

4/24/92 14,300' TIH w/bit to recondition hole to run logs. 11'/2.5 hrs. Drlg, circ & cond hole. Short trip 25 stds to btm of shoe. Circ & cond hole. TOH w/BHA. RU Schlumberger and run DLL-SP-GR to 12,500' and hit bridge. POH w/tool. RIH w/DIL-SP-GR and log from 14,270'-12,059'. TIH w/bit to recondition hole to run Sonic-GR. Wasatch FM, 80% SH, 10% SDST, 10% LS, BGG 200 U, CG 6000 U, TG 7400 U. MW 14.3, VIS 49, WL 6.8, PV 24, YP 12, 2% OIL, 22% SOL, PH 10, ALK 0.3/0.9, CL 1400, CA 20, GELS 3, 10" 15, CAKE 2. CC: \$1,264,836.

COASTAL OIL & GAS CORPORATION
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DUCHESNE COUNTY, UTAH

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- 4/25/92 14,300' TIH to condition for 5" liner. Finish TIH w/bit to circ and cond for logs. W&R 53' to btm, 5' fill. Circ & cond for logs. SLM out for logs, 14,299.06 (no corr). RU Schlumberger. Run Sonic/GR from TD to 7" csg shoe. Run DIL/SP/GR from TD to 7" csg shoe. ~~Loggers TD 14,270' (temp 180°)~~ RD loggers. TIH w/bit. BGG 200 U, TG 7400 U. MW 14.5, VIS 41, WL 6.4, PV 22, YP 8, 2% OIL, 0% LCM, 23% SOL, PH 10, ALK .3/1.2, CL 1400, CA 8, GELS 1, 10" 7, CAKE 2. CC: \$1,295,491.
- 4/26/92 14,300' LD DP. Finish TIH w/bit. Wash 65' to btm. No fill. Circ and cond. POH, RU T&N LD machine and csg crew. PU 61 jts 5" 18# CF-95, hydril 521. Ttl footage 2484.64'. Diff fill shoe and float, 67 turbolators. TIH w/liner. RU Howco, circ and hang liner. Cmt w/20 bbls of "SD" spacer, 240 sxs PPAG-250 w/35% SSA1, .1% CFR-3, .4% Halad 24, .2% Super CBL, .2 HR-5. Cmt w/15.9#/gal, yield 1.50 cu ft/sx. Drop plug and displ w/45 BW and 76 bbls mud. Displ, press 3200 psi. Bump plug w/3700 psi at 1:20 a.m., 4/26/92. Floats held ~~at 14,270'~~. Pull out of hanger and trip out 25 stds, 4 stds wet. RU LD mach and LD DP. MW 14.6, VIS 39, WL 6.6, PV 20, YP 7, 2% OIL, 23% SOL, PH 10, ALK .3/1.3, CL 1400, CA 10, GELS 1, 10" 5, CAKE 2. CC: \$1,386,306.
- 4/27/92 14,300' RDRT. LD DP and DC. ND BOPE. Make final cut, NU tbg hd and 6" BOPE. Press test 5000 psi/OK. Clean mud pits. Release rig at 12:00 p.m., 4/26/92. CC: \$1,405,299. FINAL DRILLING REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P.O. Box 749 Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 700' FSL and 700' FWL (SW/SW)

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. 43-013-31340 DATE TESTED 10/24/91

15. DATE SPUDDED 2/17/92 16. DATE T.D. REACHED 4/23/92 17. DATE COMPL. (Ready to prod.) 6/28/92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6159' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14,300' 21. PLUG BACK T.D., MD & TVD 14,250' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY SFC-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP 12,279'-14,210' Wasatch

reported completion location and match for nation approved APD DTS 7-9-92

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR, Sonic-GR, DLL-SP-GR,

28. CASIN

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET
13-3/8"	54.5#	1.
9-5/8"	36#	3,000
7"	26#	12,059'

CEMENTING RECORD
1) 500 sx Prem + "AG" + Add
2) 950 sx "PPAG" + Add
2100 silicalite + Add

AMOUNT PULLED
None
None
None

29. LINER RECORD
SIZE 5" TOP (MD) 11,783' BOTTOM (MD) 14,296' SACKS CEMENT* 240 SCREEN (MD)
30. TUBING RECORD
SIZE 2-7/8" DEPTH SET (MD) 11,810' PACKER SET (MD) 11,310'

31. PERFORATION RECORD (Interval, size and number)
Perf'd following w/3-1/8" csg gun @ 3 JSPF:
Interval Feet Holes
14,210'-13,695' 27 81
13,692'-13,289' 27 81
13,270'-12,866' 27 81
12,858'-12,279' 27 81
TOTAL: 108 324

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
12,279'-14,210' 12,000 gals 15% HCL & 452
1.1 B.S.'s

33. PRODUCTION
DATE FIRST PRODUCTION 5/2/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6/28/92 HOURS TESTED 24 CHOKER SIZE 25/64" PROD'N. FOR TEST PERIOD
OIL—BSL. 502 GAS—MCF. 531 WATER—BSL. 446 GAS-OIL RATIO 1058
FLOW. TUBING PRESS. 575 CASINO PRESSURE N/A CALCULATED 24-HOUR RATE
OIL—BSL. 502 GAS—MCF. 531 WATER—BSL. 446 OIL GRAVITY-API (CORR.) 41.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY M. Bozarth

35. LIST OF ATTACHMENTS

Chronological history.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eileen Danni Day

TITLE

Regulatory Analyst

DATE

7/2/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR ANR Production Company						5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1803	
3. ADDRESS OF OPERATOR P.O. Box 749 Denver, CO 80201-0749						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 700' FSL and 700' FWL (SW/SW) At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. 43-013-31340 DATE ISSUED 10/24/91						8. FARM OR LEASE NAME Ute	
15. DATE SPUDDED 2/17/92						9. WELL NO. #2-26A3	
16. DATE T.D. REACHED 4/23/92						10. FIELD AND POOL, OR WILDCAT Bluebell	
17. DATE COMPL. (Ready to prod.) 6/28/92						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 26, T1S, R3W	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6159' GR						12. COUNTY OR PARISH Duchesne	
19. ELEV. CASINGHEAD						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 14,300'						21. PLUG, BACK T.D., MD & TVD 14,250'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY SFC-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,279'-14,210' Wasatch						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR, Sonic-GR, DLL-SP-GR, CBL 3-7-92 BOREHOLE COMPENSATED SONIC						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		54.5#		132'		17-1/2"	
9-5/8"		36#		3,067'		12-1/4"	
7"		26#		12,059'		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED					
155 sx Prem + "AG" + Add		None					
950 sx "PPAG" + Add		None					
2100 silicalite + Add		None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		11,783'		14,296'		240	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		11,810'		11,810'			
31. PERFORATION RECORD (Interval, size and number)							
Perf'd following w/3-1/8" csg gun @ 3 JSPF:							
Interval		Feet		Holes			
14,210'-13,695'		27		81			
13,692'-13,289'		27		81			
13,270'-12,866'		27		81			
12,858'-12,279'		27		81			
TOTAL:		108		324			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
12,279'-14,210'		12,000 gals 15% HCL & 452					
		1.1 B.S.'s					
33. PRODUCTION							
DATE FIRST PRODUCTION 5/2/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/28/92		HOURS TESTED 24		CHOKE SIZE 25/64"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 575		CASING PRESSURE N/A		CALCULATED 24-HOUR RATE →		OIL—BSL. 502	
						GAS—MCF. 531	
						WATER—BSL. 446	
						OIL GRAVITY-API (CORR.) 41.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY M. Bozarth	
35. LIST OF ATTACHMENTS Chronological history.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Eileen Danni Dey		TITLE Regulatory Analyst				DATE 7/2/92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6,455'	
Lower Green River	10,118'	
Wasatch	11,390'	

COASTAL OIL & GAS CORPORATION
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UTE #2-26A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
PARKER #233
WI: 39.2265% ANR AFE: 63842
ATD: 14,300' (Wasatch) SD: 3/6/92
CSG: 13-3/8" @ 110' GL; 9-5/8" @ 3087'
7" @ 12,059'; 5" @ 14,296'; TOL 11,788'
DHC(M\$): 1,290.0

2/27/92 110' WORT. Spud well at 10:00 a.m., 2/17/92 w/Benco Oil Services, Inc. Drill 17-1/2" hole to 110' GL. Run 110' 13-3/8" 54.5# J-55 ST&C & cmt w/Howco, 155 sx Prem Plug AG cmt w/2% CaCl₂. Drop wooden plug and displace w/16 BFW. Circ 10 BC to surf. Job complete at 2:00 p.m., 2/21/92. CC: \$25,784.

3/3/92 110' RURT. MI Parker rig #233. Estimated spud date 2/7/92. CC: \$38,605.

3/4/92 132' KB RURT. Finish MI Parker #233 & RU. Est SD 3/7/92. CC: \$74,593.

3/5/92 Same as above. CC: \$75,105.

3/6/92 393' Drlg 261 1/4 hrs. RURT. WO conductor, NU rot hd. PU BHA. Drlg. PU rot hd rbr. Drlg w/AM. Work on booster and mist pmp. Drlg w/AM, 2000 CFM and 2000 psi. Spud well at 12:30 a.m., 3/6/92. Well on daywork at 6:00 p.m., 3/5/92. Air misting. CC: \$84,436.

3/7/92 2057' Trip for float. 1664'/21 hrs. Svy: 1/2 deg @ 348'; 1/2 deg @ 889'; 1/4 deg @ 1395'. Drlg w/wtr & air. Trip for string float. Drlg w/air mist & wtr. MW 8.4, VIS 27, PH 9.0, ALK .3/1.1, CL 1100, CA 80, AIR 2100 CFM, 400#. CC: \$108,905.

3/8/92 3011' Drlg 954'/22 hrs. Svys: 1/4 deg @ 2-13'; 3/4 deg @ 2502'. Drlg w/wtr. MW 8.4, VIS 27, PH 10.5, ALK .5/1.0, CL 350, CA 120. CC: \$124,849.

3/9/92 3070' Weld on 9-5/8" csghd. 59'/1.5 hrs. Drlg w/wtr. Circ for short trip. Short trip to DC's. SLM, no corr. W&R 43' to btm, no fill. Drlg, circ for csg. Svy & TOH for csg. RU T&N laydown machine. LD 8-1/2" DC's. RU T&N csg crew. Run 71 jts 9-5/8" 36#, K-55 ST&C, TOL 3072'. Shoe, diff float, 4 centralizers. RU Howco. Circ csg. Cmt 500 sx PPAG Hyfill std w/3#/sx Capseal, .2% HR-7, wt 11 ppg, yield 3.82. Tail w/300 sx PPAG w/2% CaCl₂, 1/4#/sk Flocele, wt 15.6 ppg, yield 1.18. Drop plug. Displace w/234 bbls wtr. Bump plug at 7.53 P.M., 3/8/92 w/1500 psi. Circ 40 bbls cmt to pit. WOC, cmt fell. Top out w/150 sx PPAG w/3% CaCl₂. Cmt to surface. Cut off 13-3/8" csg. Weld on csg hd. MW 8.4, VIS 27, PH 11.5, ALK .6/.7, CL 350, CA 200. CC: \$225,824.

3/10/92 3267' Drlg w/AM. 197'/2.5 hrs. Finish welding on WH and test to 1500 psi/10 min - OK. NU BOPE. Press test BOPE, U&L kelly cock and floor valves to 5000 psi/10 min - OK; hydril to 1500 psi/10 min - OK; csg to 1500 psi/10 min - OK. Install wear bushing. TIH w/bit and PU 9 - 6-3/4" DC's. Drill float, cmt and shoe. Drlg w/AM (2100 CFM and 450 PSI). Air misting, MW 8.4, VIS 27, PH 11.5, ALK 0.7/0.9, CL 600, CA 240. CC: \$244,519.

3/11/92 4350' Drlg w/AW. 1083'/20.5 hrs. Drlg w/AM. TF string float and svy: 1 deg @ 3560'. Drlg w/AW. TF string float and svy: 1/2 deg @ 4060'. Drlg w/AW, MW 8.4, VIS 27, PH 12, ALK 0.5/0.7, CL 1200, CA 220, AIR 1400 CFM. CC: \$262,154.

3/12/92 5250' Drlg 900'/22.5 hrs. Drlg, RS. Svys: 1/2 deg @ 4580'; 1 deg @ 5104'. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 10, ALK 0.2/0.35, CL 3600, CA 60, AIR 1800 CFM. CC: \$277,890.

3/13/92 6100' Drlg 850'/23 hrs. Drlg, RS. Svy: 1-3/4 deg @ 5611'. Drlg w/aerated wtr. MW 8.4, VIS 27, PH 10, ALK 0.1/0.2, CL 3700, CA 112, AIR 1800 CFM. CC: \$286,780.

3/14/92 6535' Drlg 435'/16.5 hrs. Drlg, svy: 2-1/4 deg @ 6100'. TFNB. Wash & ream 257' to btm. Drlg, GR, 60% SH, 40% SS, BGG 5 U, CG 7 U, TG 50 U. Top of Green River at 6490'. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 10, ALK .1/.2, CL 4100, CA 232, AIR 1800 CRM. CC: \$301,348.

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- 3/15/92 7215' Drlg 680'/23 hrs. Drlg, svys: 1-1/2 deg @ 6600'; 2-1/4 deg @ 7105'. Green River, 80% SH, 10% SS, 10% LS, BGG 5 U, CG 15 U. Drlg breaks from 6522'-6542', MPF 2.5-1.5-3.5, gas units 5-60-10, TR blk oil, TR fluor, wk cut; 6650'-6658', MPF 3-1.5-2.5, gas units 10-300-20, TR blk oil, TR fluor, wk cut. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 10, ALK .1/.2, CL 4900, CA 224, AIR 1800 CFM. CC: \$310,340.
- 3/16/92 7820' Drlg 605'/23 hrs. Drlg, RS. Svy: 3-1/2 deg @ 7605'. Green River, 100% SH, BGG 10 U, CG 15 U. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 10, ALK 0.1/0.15, CL 5200, CA 212, AIR 1800 CFM. CC: \$327,448.
- 3/17/92 8260' Drlg w/AW. 440'/23 hrs. Drlg, RS, svy: 3 deg @ 7868'. GR formation, SH 100%, BGG 10 U, CG 20 U. Aerated wtr, MW 8.4, VIS 27, PH 11, ALK 0.4/0.5, CL 5500, CA 120, AIR 1800 CFM. CC: \$336,451.
- 3/18/92 8595' Drlg w/wtr. 335'/22 hrs. Drlg, svy: 3-1/2 deg @ 8269'. Rig repair (oil line on drawworks broke). Drlg. Shut off air at 8508' and release air hands at 12:00 a.m., 3/18/92. Green River formation, 90% SH, 10% SD, BGG 60 U, CG 120 U. Drlg break #3 from 8450'-8466', MPF 4-2.5-5, gas units 10-50-30, TR blk oil, 40% FL and weak cut; show #4 from 8492'-8508', MPF 4.5-2-6, gas units 400-800-600, abd blk oil to surf, 40% FL and weak cut (shut off air on this show). Drlg w/wtr. MW 8.5, VIS 27, PH 11.5, ALK 0.5/0.6, CL 6100, CA 120. CC: \$347,388.
- 3/19/92 8893' Drlg 298'/15 hrs. Drlg, svy: 3-1/4 deg @ 8582'. POH, RS, TIH. Wash & ream 180' to btm. Drlg in GR, 90% SH, 10% SS, BGG 50 U, CG 30 U, TG 1200 U. Drlg w/wtr. MW 8.5, VIS 27, PH 11.5, ALK .6/.7, CL 6600, CA 200. CC: \$369,744.
- 3/20/92 9270' Drlg 377'/21.5 hrs. Drlg, RS. Svy: 4 deg @ 8924'; 3-1/2 deg @ 9160'. Green River, 100% SH, BGG 20 U, CG 40 U. Drlg brk #5 from 9112-9126', MPF 3-1.5-3.5, gas units 20-60-20, no oil, 50% fluor, wk cut; #6 from 9148-9156', MPF 3-1.5-3.5, gas units 20-60-20, no oil, 60% fluor, wk cut. Drlg w/wtr. MW 8.5, VIS 27, PH 11, ALK .5/.6, CL 6600, CA 120. CC: \$377,052.
- 3/21/92 9702' Drlg 432'/22.5 hrs. Drlg, RS. Svy: 3-3/4 deg @ 9445'. Green River, 90% SH, 10% LS, BGG 20 U, CG 40 U. Drlg w/wtr. MW 8.5, VIS 27, PH 11.0, ALK .4/.5, CL 6300, CA 150. CC: \$384,630.
- 3/22/92 10,096' Drlg 394'/22.5 hrs. Drlg, RS. Svy: 5-1/2 deg @ 9841'. Green River, 100% SH, BGG 20 U, CG 40 U. Drlg w/wtr. 8.5, VIS 27, PH 11.0, ALK .5/.6, CL 5200, CA 240. CC: \$392,865.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------------------|
| 9656-9666' | 4-2-3 | 20-130-40 | TR blk oil, 20% fluor, TR cut |
| 9712-9720' | 3-1.5-3 | 20-80-20 | TR blk oil, 20% fluor, TR cut |
| 9824-9834' | 3-1.5-3 | 20-60-20 | TR brn oil, 50% fluor, fair cut |
- 3/23/92 10,216' POH for hole in drill string. 120'/7.5 hrs. Drlg, RS, POH. Magnaflux BHA, LD 9 cracked DC's, 7 boxes - 2 pins. TIH, PU 9 DC's. Cut drlg line. TIH. W&R bridge at 9780'. Lost 700 psi, POH for hole in DP. GR, 90% SH, 10% SS, BGG 20 U, CG 40 U. Drlg w/wtr. Svys: 3-1/2 deg @ 10,045'; 3 deg @ 10,190'. MW 8.5, VIS 27, PH 11.0, ALK .4/.5, CL 5600, CA 360. CC: \$423,972.
- 3/24/92 10,559' POH for pressure loss. 343'/16.5 hrs. FPOH for press loss. Hole in DP, 54 stds dn. TIH, ream & wash 9788' to 10,216'. Drlg, POH for press loss. GR, 90% SH, 10% LS, BGG 80-120 U, CG 140 U, TG 1700 U. Drlg break from 10,306'-10,330', MPF 2.5-1.0-2.5, gas units 80-220-100, TR blk oil, 10% fluor, wk cut. Drlg w/wtr. MW 8.4, VIS 27, PH 9.0, ALK .05/.1, CL 3800, CA 348. CC: \$438,929.

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3/25/92 11,114' Drlg 555'/20.5 hrs. FTOH for press loss, 24 stds, hole in slip area. TIH, drlg. Circ & svy: 3-1/2 deg @ 10,703'. Drlg, GR, 90% SH, 10% LS, BGG 1200 U, CG 1500 U, STG 1000 U. MW 8.4, VIS 27, PH 10.5, ALK .2/.3, CL 2600, CA 352. CC: \$447,899.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
10572-582'	1.5-1-1.5	100-1500-100	Fair amt blk oil, 10% fluor, fair cut
10662-678'	1.5-1-2	1000-2000-1500	Fair amt brn & blk oil, 10% fluor, fair cut
10758-774'	2.5-1-2	1200-1600-1200	Slight increase in oil, 10% fluor, weak cut

3/26/92 11,311' TIH 197'/9 hrs. Drlg, RS. Pump flag. TOH for press loss, 38 stds, pin end. PU Kelly and circ. TIH w/DP. Drlg, pump flag. TOH for press loss, 83 stds, pin end. TOH w/bit. LD 5 rental DC's. TIH, PU 5 DC's. GR, 90% SH, 10% SS, BGG 1000 U, CG 2000 U, TG 3000 U. Buster w/15' flare. MW 8.7, VIS 36, WL 42, PV 10, YP 10, TR OIL, 1% SOL, PH 11.5, ALK .4/.6, CL 2600, CA 120, GELS 2, 10" 2, CAKE 2. CC: \$461,250.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11128-144'	2.5-1-2.5	1500-3000-1200	Abd grn oil, 20% fluor, good cut
11210-220'	3.5-2-3.5	1000-1800-1000	TR blk oil, 10% fluor, wk cut
11274-296'	3.5-2-3.5	1500-1800-1500	TR grn oil, 20% fluor, wk cut

3/27/92 11,580' Circ to kill well. 269'/16.5 hrs. Finish TIH w/bit. Wash 35' to btm, no fill. Drlg, RS and check BOP. Drlg. Shut in well w/SIDPP 400 psi & SICP 600 psi w/40 bbls pit gain. Calculate kill mud weight (0.7 ppg) and raise MW to 9.7. Circ out kick through choke w/30' flare. Well still flwg and raise MW to 10.1 ppg. Circ through choke w/10-15' flare. Wasatch top at 11,470'. 60% SH, 20% SDST, 20% LS. BGG 1600 U, CG 2100 U, TG 2300 U through gas buster w/20' flare. MW 10.1, VIS 37, WL 10.4, PV 10, YP 8, 8% OIL, 10% SOL, PH 10, ALK 0.1/0.3, CL 2300, CA 32, GELS 2, 10" 6, CAKE 2. CC: \$471,186.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11,428-440'	3.5-2-3	1250-2700-2400	TR drk brn oil, TR fluor, wk cut
11,456-470'	3-1.5-5	1500-2600-2400	TR drk brn oil, TR fluor, wk cut
11,577-580'	4.5-1.5	1600-1400	Units through choke w/40' flare TR light brn oil, TR fluor, wk cut

3/28/92 11,832' Drlg 252'/23 hrs. Finish circ out kick w/10.1 ppg mud. Drlg, chg rot hd rbr. Drlg, lost 300 bbls mud due to seepage. Wasatch, 60% SH, 30% SS, 10% LS, BGG 400 U, CG 600 U. MW 10.6, VIS 35, WL 10.6, PV 10, YP 10, 10% OIL, 0% LCM, 12% SOL, PH 9.5, ALK .1/.3, CL 2300, CA 28, GELS 2, 10" 5, CAKE 2. CC: \$491,187.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11,580-594'	1-5-5	2400-2000	Abd lt brn oil, 80% fluor, good cut
11,796-804'	7-3.5-6	400-500-400	TR brn oil, 40% fluor, fair cut

3/29/92 12,049' Drlg 217'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 10% SS, 10% LS, BGG 1000 U, CG 2100 U. 70 bbls lost in 24 hrs due to seepage. MW 10.6, VIS 38, WL 10.6, PV 10, YP 12, 10% OIL, 24% SOL, PH 10.5, ALK .3/.5, CL 2400, CA 20, GELS 2, 10" 6, CAKE 2. CC: \$512,621.

<u>DRLG BREAKS</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11,842-858'	7-5-6.5	300-2600-1900	Fair yel brn oil, 40% fluor, wk cut
11,910-916'	6.5-3-6	900-2300-1900	No incr in oil, 40% fluor, wk cut

3/30/92 12,061' TIH w/bit. 12'/2 hrs. Drlg, circ & cond for short trip. Raise MW to 10 ppg. Short trip 20 stds. Circ & cond for logs. Drop svy and TOH w/bit. SLM out, 12061.97', no corr. RU Schlumberger, run DIL-SP-GR, Sonic-GR from TD (12,061') to 3067'. Logger's TD 12,039'. BHT 178°F. Pull wear bushing. TIH w/bit. Wasatch, 80% SH, 10% SS, 10% LS, BGG 900 U, TG 4100 U w/20-30' flare. Show #23 from 12,024-036', MPF 7.5-4.5-8.5, gas units 800-2000-1500, TR yel oil, no FL, wk cut. MW 10.8, VIS 36, WL 8.4, PV 13, YP 8, 10% OIL, 14% SOL, PH 10.5, ALK 0.2/0.5, CL 2300, CA 40, GELS 1, 10" 8, CAKE 2. CC: \$533,256.

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- 3/31/92 12,061' Running 7" csg. Finish TIH w/bit. Circ and cond hole to run csg. Circ through choke. Circ and cond hole. LD DP, break kelly and DC. RU T&M Csg crew. Run 7" csg. BGG 1700 U, TG 4100 U w/20-30' flare. MW 10.8, VIS 39, WL 8.2, PV 16, YP 7, 10% OIL, 15% SOL, PH 10.5, ALK 0.2/0.7, CL 2200, CA 20, gels 1, 10" 6, cake 2. CC: \$544,825.
- 4/1/92 12,061' Pressure testing BOPE. Finish running 7" csg: 276 jts, 7" 26# CF-95 and N-80 LT&C and BT&C. Tally 12,069.41'. Equipped w/shoe and FC and 9 centralizers. RU Howco and circ hole. Cmt as follows: pump 30 BSF, 1300 sx Silicalite w/0.3% Halad 413, 3#/sx Capseal, 1/4#/sx Flocele, 4% gel and 2% CaCl₂, wt 11.0 ppg, yd 2.82 CF/sx. Pump 500 sx Lite cmt w/0.5% Halad 322, 0.3% HR-5, 1/4#/sx Flocele and 3#/sx Capseal. Wt 12.7 ppg, yd 1.84 CF/sx. Pump tail cmt 300 sx, TPAG 250 cmt w/0.6% Halad, 322 0.2% HR-5, wt 16.4 ppg, yd 1.06 CF/sx. Drop plug and displace w/457 bbls of 10.8 mud and bump plug w/2300 psi (900 psi over). Good circ throughout and circ 30 bbls cmt to pit. ND BOP and set slips w/300,000# as cemented. Cut off csg, chg out double stud adapter and NU BOPE. Press test BOPE. Test HCR valve, manifold valve to 5000 psi, 10 min/OK. Chg out kelly and test U&L kelly cock, safety valve to 5000 psi, 10 min/OK. Test hydril to 2500 psi/test failed. ND rot hd and chg out rbr in hydril. MW 10.8, VIS 42, WL 8.8, PV 18, YP 8, 10% OIL, 15% SOL, PH 10.5, ALK 0.2/0.8, CL 2100, CA 10, GELS 2, 10" 8, CAKE 2. CC: \$876,673.
- 4/2/92 12,061' PU 3-1/2" DP. ND hydril and chg out rbr, then NU hydril, rot hd and flowline. RU and press tst hydril to 2500 psi/10 min, OK. Slip and cut drlg line. RU LD machine and PU BHA and 3-1/2" DP. MW 10.8, VIS 48, WL 8.8, PV 22, YP 10, 10% OIL, 15% SOL, PH 10.5, ALK 0.2/0.8, CL 2100, CA 20, GELS 3, 10" 12, CAKE 2. CC: \$888,048.
- 4/3/92 12,110' Drlg 49'/7 hrs. Finish PU 3-1/2" DP. RD LD machine. Drill cmt to top of FC. Circ up thick mud. Install rot hd. Drill FC cmt and shoe. Press test csg to 2000 psi for 10 min/OK. RS, drlg. TOH w/bit. Chg out bit for diamond bit and PU BHA. TIH w/bit. Wash 30' to btm. Drlg, Wasatch, 90% SH, 10% SDST, BGG 40 U, CG 50 U, TG 150 U, no shows. MW 10.5, VIS 37, WL 8.4, PV 12, YP 9, 8% OIL, 14% SOL, PH 12, ALK 1.1/1.8, CL 2300, TR CA, GELS 1, 10" 10, CAKE 2. CC: \$906,093.
- 4/4/92 12,238' Drlg 128'/23.5 hrs. Drlg, RS and check BOP. Drlg in Wasatch, 90% SH, 10% SS, BGG 250 U, CG 150 U. Show #24 from 12,214-218', MPF 14.5-8-14.5, gas units 40-2200-250, TR yel brn oil, TR fluor, weak cut. MW 10.2, VIS 40, WL 10.2, PV 12, YP 8, 6% OIL, 0% LCM, 12% SOL, PH 11.5, ALK .8/1.3, CL 2000, CA 10, GELS 1, 10" 12, CAKE 2. CC: \$921,518.
- 4/5/92 12,312' Circ and cond mud. 74'/16.5 hrs. Drlg, RS and check BOP. Chg saver sub and lower kelly cock. Drlg, shut well in at 12,310' w/30 bbl gain. SIDPP 1350#, SICP 1550#. Calc MW incr 2.2 ppg, raised MW from 10.1 ppg to 12.5 ppg. Circ out kick w/12.5 through choke w/20-30' flare. Drlg, circ & cond mud. 90% SH, 10% LS, BGG 250 U, CG 1000 U. Show #25 from 12,306-310', MPF 20-15, gas units 300-4200-2500. Abd yel oil, 30% fluor, good cut. MW 12.5, VIS 42, WL 11.6, PV 20, YP 9, 7% OIL, 0% LCM, 18% SOL, PH 10.5, ALK .4/.7, CL 2300, CA 40, GELS 2, 10" 9, CAKE 2. CC: \$928,314.
- 4/6/92 12,407' Drlg 95'/16 hrs. Drlg, TOH w/bit. TIH w/new bit. Wash 30' to btm, no fill. Drlg, Wasatch FM, 90% SH, 10% SDST, BGG 400 U, CG 4500 U, TG 3600 U. Show #26 from 12,376-388', MPF 11-12.5-10, gas units 40-3200-1500, fair amt yel brn oil, 40% FL and fair cut. MW 12.3, VIS 38, WL 9.6, PV 17, YP 6, 9% OIL, 18% SOL, PH 9.5, ALK 0.2/0.5, CL 2200, CA 160, GELS 2, 10" 8, CAKE 2. CC: \$955,152.
- 4/7/92 12,531' Drlg 124'/23.5 hrs. Drlg, RS. Drlg in Wasatch FM, 80% SH, 10% SDST, 10% LS, BGG 200 U, CG 4500 U. MW 12.3, VIS 40, WL 8, PV 15, YP 10, 9% OIL, 18% SOL, PH 10, ALK 0.2/0.5, CL 2100, CA 80, GELS 2, 10" 8, AKE 2. CC: \$964,963.

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- 4/8/92 12,663' Drlg 132'/23.5 hrs. Drlg, RS. Drlg in Wasatch FM, 100% SH, BGG 200 U, CG 3700 U. Show #27 from 12,540'-12,542', MPF 10-14.5-9.5, gas units 200-1200-200, TR yel oil, TR FL and WK cut. MW 12.3, VIS 39, WL 7.2, PV 17, YP 6, 8% OIL, 18% SOL, PH 11, ALK 0.3/0.7, CL 2300, CA 44, GELS 2, 10" 8, CAKE 2. CC: \$985,843.
- 4/9/92 12,733' Drlg 70'/14 hrs. Drlg, TFNB. Wash & ream 35' to btm. Drlg, circ out gas and oil through chk (TG, no show). Drlg, chg out rot hd rbr. Drlg, Wasatch FM, 90% SH, 10% SDST, BGG 100 U, CG 3500 U, TG 7200 U (after gas buster). MW 12.5, VIS 39, WL 7, PV 17, YP 8, 7% OIL, 21% SOL, PH 10, ALK 0.2/0.6, CL 2100, CA 56, GELS 2, 10" 8, CAKE 2. CC: \$1,006,156.
- 4/10/92 12,839' Drlg 106'/23.5 hrs. Drlg, RS. Wasatch FM, 100% SH, BGG 60 U, CG 500 U. MW 12.5, VIS 42, WL 7.2, PV 17, YP 11, 6% OIL, 22% SOL, PH 10.5, ALK 0.3/0.8, CL 1800, CA 40, GELS 3, 10" 12, CAKE 2. CC: \$1,021,019.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|-------------|------------------|-------------------------------|
| 12,748-755' | 3.5-8-11 | 30-400-50 | No oil show, TR FL and wk cut |
| 12,822-827' | 17.5-8-15.5 | 50-200-60 | No oil show, TR FL and wk cut |
- 4/11/92 12,948' Drlg 109'/23 hrs. Drlg, RS. Lost returns at 12,886'. Pump LCM sweep. Regained full returns after losing 250 bbls. Drlg, Wasatch, 90% SH, 10% SS, 100 U BGG, CG 300 U. MW 12.5, VIS 40, WL 7, PV 16, YP 11, 6% OIL, 18% SOL, PH 10, ALK .2/.8, CL 1800, CA 20, GELS 2, 10" 7, CAKE 2. CC: \$1,029,439.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-------------------------------|
| 12,883-890' | 13-5-11 | 50-1600-100 | TR yel oil, 10% fluor, wk cut |
| 12,928-942' | 14-11-13.5 | 100-2400-400 | TR yel oil, 20% fluor, wk cut |
- 4/12/92 13,052' Drlg 104'/23.5 hrs. Drlg, RS. Wasatch FM, 70% SH, 30% LS, BGG 3000 U, CG 5500 U. No significant mud losses last 24 hrs. MW 12.9, VIS 42, WL 6.4, PV 20, YP 12, 5% OIL, 22% SOL, PH 10, ALK .3/.6, CL 2000, CA 20, GELS 2, 10" 12, CAKE 2. CC: \$1,039,310.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------------------------|
| 12,961-970' | 12-16-14 | 50-4300-2700 | Fair amt yel oil, 40% fluor, fair cut |
| 12,992-996' | 13-15.5-13 | 1200-2200-1800 | TR yel oil, 20% fluor, TR cut |
| 13,002-032' | 13-11.5-14 | 1800-3200-3700 | TR yel oil, no fluor or cut |
- 4/13/92 13,152' Drlg 100'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% LS, BGG 150 U, CG 7000 U. MW 13.4, VIS 43, WL 6.8, PV 23, YP 14, 4% OIL, 2% LCM, 24% SOL, PH 10.3, ALK .3/.7, CL 1800, CA 10, GELS 2, 10" 14, CAKE 2. CC: \$1,048,224.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|-----------------------------|
| 13,056-066' | 18-13-16 | 1700-3300-800 | TR grn oil, no fluor or cut |
| 13,096-110' | 13-14-16 | 400-3400-500 | Same as above |
| 13,124-126' | 12-13-13 | 500-7000-2000 | Same as above |
- 4/14/92 13,181' TOH to check BHA. Drlg, svy: 2-1/2 deg @ 13,150'. Magnaflux DC's. 2 cracked pins. TIH, cut drlg line. TIH. W&R 35' to btm. 12' of fill. Drlg, lost circ at 13,181'. Pump LCM sweep. Regain returns. Try to restart bit. Would not drill. No pressure incr. POH. Wasatch, 90% SH, 10% SS, BGG 150 U, CG 3250 U, DTG 7300 U, lost 160 bbls mud. MW 13.4, VIS 44, WL 7.2, PV 24, YP 14, 4% OIL, 23% SOL, PH 10, ALK .2/.7, CL 1600, CA 10, GELS 3, 10" 15, CAKE 2. CC: \$1,078,598.
- 4/15/92 13,278' Drlg 97'/17 hrs. POH, RS, TIH. W&R 50' to btm and start bit. Drlg, lost 120 bbls mud to seepage. Wasatch, 90% SH, 10% SS, BGG 3800 U, CG 5000 U, TG 5000 U. 15' flare, MW 13.5, VIS 42, WL 7.8, PV 22, YP 14, 3% OIL, 24% SOL, PH 10, ALK .3/.7, CL 1800, CA 10, GELS 6, 10" 18, CAKE 2. CC: \$1,114,342.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|--|
| 13206-214' | 11-12-12 | 300-7500-3500 | TR grn oil, no fluor or cut |
| 13222-234' | 14-8-11 | 3800-4500-3800 | TR grn oil, no fluor or cut. Reading through gas buster. |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-26A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

PAGE 6

4/16/92 13,400' Drlg 122'/23.5 hrs. Drlg, RS. Lost 250 bbls mud to seepage. Wasatch, 80% SH, 10% SS, 10% LS, BGG 1600 U, CG 4000 U. MW 14.1, VIS 41, WL 8, PV 23, YP 10, 3% OIL, 25% SOL, PH 10, ALK .3/.7, CL 1700, CA 10, GELS 3, 10" 16, CAKE 2. CC: \$1,126,404.
DRLG BREAKS MPF GAS UNITS
13,280-302' 12-10-11 3500-5200-3600 TR brn oil, 10% fluor, wk cut, 8' flare
13,316-320' 10.5-9-11.5 3600-5700-4500 TR brn oil, 40% fluor, wk cut, 20' flare
13,376-388' 13-9.5-12 250-2000-1600 No incr in oil, TR fluor, no cut, 3' flare

4/17/92 13,505' Drlg 105'/22.5 hrs. Drlg, lost circ at 13,405'. Pump LCM sweep. Regain returns. Drlg, RS. Lost 250 bbls mud. Wasatch, 90% SH, 10% SS, BGG 400 U, CG 4000 U. MW 14.3, VIS 43, WL 8, PV 23, YP 12, 2% OIL, 26% SOL, PH 11.5, ALK .7/1.2, CL 1800, CA 10, GELS 7, 10" 18, CAKE 2. CC: \$1,147,350.
DRLG BREAKS MPF GAS UNITS
13401-410' 11.5-5-15 1500-3800-1500 TR grn oil, no fluor or cut, 10' flare
13436-442' 13-9.5-15 400-6500-400 TR grn oil, 10% fluor, wk cut, 20' flare

4/18/92 13,623' Drlg 118'/23.5 hrs. Drlg, RS. Lost 300 bbls mud last 24 hrs. Wasatch, 80% SH, 10% SS, 10% LS, BGG 220 U, CG 6500 U. MW 14.3, VIS 40, WL 8, PV 23, YP 9, 2% OIL, 25% SOL, PH 11.5, ALK .6/1.1, CL 1700, CA 10, GELS 1, 10" 2, CAKE 2. CC: \$1,163,463.
DRLG BREAKS MPF GAS UNITS
13526-530' 14.5-12.5-14 120-1000-140 No oil, fluor or cut, 5-10' flare
13564-576' 10-4.5-10 160-5800-220 Same as above
13594-602' 14-8-13 160-7000-700 Same as above

4/19/92 13,735' Drlg 112'/23.5 hrs. Drlg, RS. Lost 210 bbls mud. Wasatch, 80% SH, 20% SS, BGG 200 U, CG 4000 U. MW 14.5, VIS 40, WL 8.6, PV 24, YP 14, 1% OIL, 25% SOL, PH 11.5, ALK .7/1.1, CL 1600, CA 6, GELS 2, 10" 16, CAKE 2. CC: \$1,178,375.
DRLG BREAKS MPF GAS UNITS
13680-684' 12.5-8-12 200-1000-200 No oil, no fluor or cut
13718-724' 15-6-15 200-1000-200

4/20/92 13,825' Drlg 90'/14.5 hrs. Drlg, TFNB. W&R 37' to btm, no fill. Drlg, Wasatch, 90% SH, 10% SS, BGG 100 U, CG 2500 U, TG 3500 U. Svy: 3-1/2 deg @ 13,714'. Show #50 from 13,755'-760', MPF 10-5-11, gas units 400-4000-400, no oil, fluor or cut. MW 14.3, VIS 40, WL 8, PV 22, YP 8, 2% OIL, 22% SOL, PH 11, ALK .6/1.2, CL 1500, CA 12, GELS 2, 10" 8, CAKE 2. CC: \$1,203,450.

4/21/92 13,982' Drlg 157'/23.5 hrs. Drlg, RS and check BOPE. Drlg, Wasatch FM, 90% SH and 10% LS, BGG 50 U, CG 300 U, no shows. MW 14.3, VIS 41, WL 8, PV 24, YP 9, 2% OIL, 23% SOL, PH 10.5, ALK 0.5/1.3, CL 1400, CA 16, GELS 2, 10" 16, CAKE 2. CC: \$1,223,167.

4/22/92 14,138' Drlg 156'/23.5 hrs. Drlg, RS and chk BOPE. Drlg, lost 100 BM to seepage/24 hrs. Wasatch, 10% SDST, 90% SH, BGG 150 U, CG 1240 U. MW 14.3, VIS 41, WL 6.8, PV 21, YP 8, 2% OIL, 22% SOL, PH 10.5, ALK 0.3/1.2, CL 1400, CA 16, GELS 2, 10" 6, CAKE 2. CC: \$1,233,976.
DRLG BREAKS MPF GAS UNITS
13972-978' 9.5-5.5-7 50-850-90 No oil show, FL or cut
14035-040' 12-6-8 100-400-100 No oil show, FL or cut
14090-094' 12-8.5-10 100-550-100 No oil show, FL or cut
14118-126' 10.5-3-8 150-1120-150 No oil show, TR FL and wk cut

4/23/92 14,289' Drlg 151'/23.5 hrs. Drlg, RS and check BOPE. Drlg, lost 90 BM to seepage/24 hrs. Wasatch FM, 70% SH, 20% SDST, 10% LS, BGG 250 U, CG 800 U. No shows. MW 14.2, VIS 42, WL 7.2, PV 22, YP 8, 2% OIL, 22% SOL, PH 10.5, ALK 0.5/1.1, CL 1400, CA 10, GELS 2, 10" 10, CAKE 2. CC: \$1,242,644.

4/24/92 14,300' TIH w/bit to recondition hole to run logs. 11'/2.5 hrs. Drlg, circ & cond hole. Short trip 25 stds to btm of shoe. Circ & cond hole. TOH w/BHA. RU Schlumberger and run DLL-SP-GR to 12,500' and hit bridge. POH w/tool. RIH w/DIL-SP-GR and log from 14,270'-12,059'. TIH w/bit to recondition hole to run Sonic-GR. Wasatch FM, 80% SH, 10% SDST, 10% LS, BGG 200 U, CG 6000 U, TG 7400 U. MW 14.3, VIS 49, WL 6.8, PV 24, YP 12, 2% OIL, 22% SOL, PH 10, ALK 0.3/0.9, CL 1400, CA 20, GELS 3, 10" 15, CAKE 2. CC: \$1,264,836.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-26A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

PAGE 7

- 4/25/92 14,300' TIH to condition for 5" liner. Finish TIH w/bit to circ and cond for logs. W&R 53' to btm, 5' fill. Circ & cond for logs. SLM out for logs, 14,299.06 (no corr). RU Schlumberger. Run Sonic/GR from TD to 7" csg shoe. Run DIL/SP/GR from TD to 7" csg shoe. Logger's TD 14,270' (temp 180°). RD loggers. TIH w/bit. BGG 200 U, TG 7400 U. MW 14.5, VIS 41, WL 6.4, PV 22, YP 8, 2% OIL, 0% LCM, 23% SOL, PH 10, ALK .3/1.2, CL 1400, CA 8, GELS 1, 10" 7, CAKE 2. CC: \$1,295,491.
- 4/26/92 14,300' LD DP. Finish TIH w/bit. Wash 65' to btm. No fill. Circ and cond. POH, RU T&N LD machine and csg crew. PU 61 jts 5" 18# CF-95, hydril 521. Ttl footage 2484.64'. Diff fill shoe and float, 67 turbolators. TIH w/liner. RU Howco, circ and hang liner. Cmt w/20 bbls of "SD" spacer, 240 sxs PPAG-250 w/35% SSA1, .1% CFR-3, .4% Halad 24, .2% Super CBL, .2 HR-5. Cmt w/15.9#/gal, yield 1.50 cu ft/sx. Drop plug and displ w/45 BW and 76 bbls mud. Displ, press 3200 psi. Bump plug w/3700 psi at 1:20 a.m., 4/26/92. Floats held, good circ throughout job. Pull out of hanger and trip out 25 stds, 4 stds wet. RU LD mach and LD DP. MW 14.6, VIS 39, WL 6.6, PV 20, YP 7, 2% OIL, 23% SOL, PH 10, ALK .3/1.3, CL 1400, CA 10, GELS 1, 10" 5, CAKE 2. CC: \$1,386,306.
- 4/27/92 14,300' RDRT. LD DP and DC. ND BOPE. Make final cut, NU tbg hd and 6" BOPE. Press test 5000 psi/OK. Clean mud pits. Release rig at 12:00 p.m., 4/26/92. CC: \$1,405,299. FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 8

UTE #2-26A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.2265% ANR AFE: 63842
TD: 14,300' (WASATCH) SD: 3/6/92
CSG: 5" @ 14,296'; TOL 11,788'
PERFS: 12,279'-14,210' (Wasatch)
CWC(M\$): 1,586.0

4/27/92 Prep to MIRU Wednesday, 4/29/92.
TC: \$1,405,299

4/28/92 Prep to MIRU CU.

4/29/92 Circ out drlg mud. MIRU. RIH with 6-1/8" drag bit. Circ out mud to 9843'.
DC: \$4,958 TC: \$1,410,257

4/30/92 Drill out 5" liner. Tag cmt @ 10,950'. Drill stringers to 11,135'. Solid cmt from 11,135' to LT @ 11,788'. POOH. PU & RIH w/4-1/8" drag bit w/string mill.
DC: \$8,057 TC: \$1,418,314

5/1/92 Place well on flwg prod. CO 5" liner to 14,250'. Circ w/3% KCl. PT csg to 3000#. POOH. Ran CBL. Perf Wasatch from 12,279'-14,210' w/3-1/8" guns, 3 SPF, 120° phasing (108'). Pressure incr to 3300#. Set 5" pkr @ 11,810'. RIH w/seal assembly on 2-7/8" tbg. ND BOP's, NU WH. Knock out plug. Clean well up to frac tank.
DC: \$24,433 TC: \$1,442,747

5/2/92 Flwd 119 BO, 253 BW, 217 MCF, FTP 400# on 25/64" chk.

5/3/92 Flwd 513 BO, 399 BW, 540 MCF, FTP 400# on 25/64" chk.

5/4/92 Flwd 447 BO, 414 BW, 492 MCF, FTP 350# on 25/64" chk.

5/5/92 Flwd 449 BO, 408 BW, 492 MCF, FTP 320# on 25/64" chk.

5/6/92 Flwd 430 BO, 406 BW, 460 MCF, FTP 330# on 25/64" chk.

5/7/92 Flwd 402 BO, 380 BW, 460 MCF, FTP 300# on 25/64" chk.

5/8/92 Flwd 391 BO, 376 BW, 420 MCF, FTP 300# on 25/64" chk.

5/9/92 Flwd 382 BO, 374 BW, 420 MCF, FTP 300# on 25/64" chk.

5/10/92 Flwd 353 BO, 349 BW, 375 MCF, FTP 300# on 20/64" chk.

5/11/92 Flwd 353 BO, 359 BW, 375 MCF, FTP 300# on 25/64" chk.

5/12/92 Flwd 237 BO, 470 BW, 375 MCF, FTP 300# on 25/64" chk.

5/13/92 Flwd 332 BO, 344 BW, 375 MCF, FTP 300# on 25/64" chk.

5/14/92 Flwd 334 BO, 339 BW, 375 MCF, FTP 300# on 25/64" chk.

5/15/92 Flwd 329 BO, 360 BW, 383 MCF, FTP 300# on 25/64" chk.

5/16/92 Flwd 326 BO, 350 BW, 383 MCF, FTP 300# on 25/64" chk.

5/17/92 Flwd 302 BO, 331 BW, 383 MCF, FTP 300# on 25/64" chk.

5/18/92 Flwd 295 BO, 329 BW, 332 MCF, FTP 300# on 25/64" chk.

5/19/92 Flwd 282 BO, 312 BW, 332 MCF, FTP 250# on 25/64" chk.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-26A3
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.2265% ANR AFE: 63842

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5/20/92 Flwd 283 BO, 322 BW, 332 MCF, FTP 250# on 25/64" chk.
5/21/92 Flwd 289 BO, 324 BW, 332 MCF, FTP 250# on 25/64" chk.
5/22/92 Flwd 250 BO, 325 BW, 332 MCF, FTP 250# on 25/64" chk.
5/23/92 Flwd 281 BO, 335 BW, 332 MCF, FTP 250# on 25/64" chk.
5/24/92 Flwd 357 BO, 251 BW, 332 MCF, FTP 250# on 25/64" chk.
5/25/92 Flwd 259 BO, 298 BW, 276 MCF, FTP 250# on 25/64" chk.
Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 20 1992

DIVISION OF

Oil, Gas & Mining

5. Lease Designation and Serial No.

14-20-H62-1803

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-26A3

9. API Well No.

43-013-31340

10. Field and Pool, or Exploratory Area

Bluebell

11. Country or Parish, State

Duchesne County, UT

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Commingle Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to commingle oil & saltwater storage from the Ute #2-26A3 with the Ute #1-25A3, Ute #1-26A3 and Ute #2-35A3 wells. The Ute #2-26A3 has recently been completed & produces, along with the above wells, into the Ute #1-35A3 battery. The Ute #1-35A3 well was P&A'd 1/92.) A heater treater for the Ute #2-26A3 well has been installed @ the #1-35A3 battery location (Section 35, T1S, R3W). The production from the Ute #2-26A3 will be run through this treater. Oil, water & gas meters on the outlet side of the treater will measure the production of these products, then the oil & water production will be commingled with the oil & water production from the other wells in the battery into the existing tanks on this battery. Oil sales will be allocated based upon oil production volumes read at the heater treaters. Each treater in this battery has its own oil meter. To prove these meters a monthly well test is performed as follows: one well at a time is produced into a test tank for a period of not less than 24 hours. The test tank is then gauged & compared to the actual meter reading. A meter factor is then derived from this process.

This request is being made so as to save money on initial battery installation & ongoing battery maintenance costs.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 7/16/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation N/A
2. Name of Operator ANR Production Company	8. Well Name and No. Ute #2-26A3
3. Address and Telephone No. P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476	9. API Well No. 43-013-31340
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700' FSL and 700' FWL (SW/SW) Section 26, T1S, R3W	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne County, UT

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

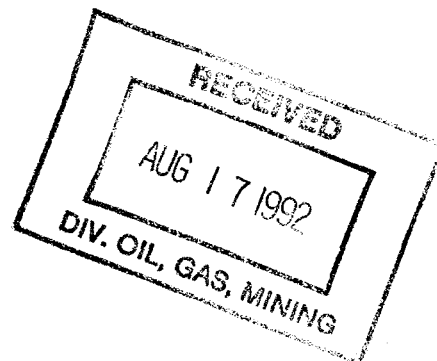
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acid Treatment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the acid treatment performed on the above-referenced well.



14. I hereby certify that the foregoing is true and correct

Signed Eileen Denny Day Title Regulatory Analyst

Date 8/13/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-26A3 (ACIDIZE WASATCH PERFS)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.2265% ANR AFE: 63842
TD: 14,300' (Wasatch) SD: 3/6/92
CSG: 5" @ 14,296'; TOL 11,788'
PERFS: 12,279'-14,210' (WASATCH)
CWC(M\$): 1,586.0

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6/26/92 Place well on flwg prod. RU Western & acidize perfs 12,279'-14,210'
w/12,000 gals 15% HCl w/additives, BAF, rock salt & 452 - 1.1 BS's.
MIR 19 BPM @ 8600#, AIR 13 BPM @ 8400#. ISIP 2600#, 5 min 1070#, 10
min 570#, 15 min 300#. Total load 749 BLWTBR, excellent diversion.
RD Western & flow back.
DC: \$44,374 TC: \$1,487,121

6/26/92 Flwd 276 BO, 489 BW, 465 MCF, FTP 400#, 25/64" chk.

6/27/92 Flwd 317 BO, 607 BW, 542 MCF, FTP 500#, 25/64" chk.

6/28/92 Flwd 502 BO, 446 BW, 531 MCF, FTP 575#, 25/64" chk.

6/29/92 Flwd 483 BO, 376 BW, 531 MCF, FTP 500#, 25/64" chk.

6/30/92 Flwd 422 BO, 366 BW, 497 MCF, FTP 400#, 25/64" chk.

7/1/92 Flwd 391 BO, 363 BW, 416 MCF, FTP 320#, 25/64" chk. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
ANR Production Company

Address and Telephone No.
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FSL & 700' FWL (SW/SW)
Section 26, T1S, R3W

5. Lease Designation and Serial No.
U14-20-H62-1803

6. If Indian, Annotee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 2-26A3

9. API Well No.

43-013-31340

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Install Surface Facilities

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the installation of surface facilities on the above-referenced well.

RECEIVED

SEP 09 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Analyst

Date 9/3/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-26A3 (INSTALL SURFACE FACILITIES)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.2265% ANR AFE: 63843
TD: 14,300' (Wasatch) SD: 3/6/92
CSG: 5" @ 14,296'; TOL 11,788'
PERFS: 12,279'-14,210' (WASATCH)
CWC(M\$): 291.7

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- 8/6/92 POOH w/2-7/8", MSOT stinger. MIRU. Kill well w/90 BW. NU BOPE. Rls from MSOT 5" Arrowdrill pkr. POOH w/280 jts 2-7/8" N-80 EUE. Leave 3100' kill string in hole. RU csg to flowline. SDFN @ 5:30 p.m.
DC: \$3,674 TC: \$3,674
- 8/7/92 DO 5" MSOT pkr. Bleed well down to frac master - took 1/2 hr. POOH w/103 jts 2-7/8" MSOT seal assembly. Found collar stop & wax knife in jt #324. PU & RIH w/MSOT 5" pkr plucker, bumper sub, 4 - 3-1/8" DC. RIH w/379 jts 2-7/8" N-80 EUE. RU swivel & stripping head. Attempt to sting into pkr. Got stung in but had trash on pkr & plugged tbg. Washpipe on swivel leaking under pressure. Unsting & shut down to repair swivel. Repaired swivel & PT swivel to 3000#, held.
DC: \$3,498 TC: \$7,172
- 8/8/92 POOH w/2-7/8" & pkr plucker. Pump 100 bbls down csg to wash top of pkr off. Pump out plug in 2-7/8" @ 2000 psi. RU swivel latch in pkr. Drill 3" in 30 min when saver sub on swivel parted. Fished sub in top of slips. WO another swivel. RU Bico swivel & DO MSOT 5" Arrow Drill. RD swivel & stripper, RU tongs & POOH w/100 jts 2-7/8".
DC: \$5,008 TC: \$12,180
- 8/9/92 RIH w/pump and rods. POOH w/94 jts 2-7/8". Csg blew out. Pump 50 BW down csg, 20 bbls down tbg to kill. POOH w/remaining 2-7/8", 4 - 5-1/8" DC's, bumper sub, pkr plucker w/pkr. RIH w/collars, 40 jts 2-7/8". POOH & LD same. RIH w/7" MSOT, AC, BHA, 337 jts 2-7/8" N-80 EUE. Set 7" MSOT AC @ 10,505'. Install 4' pup & land in compr. RD tongs & floor. ND BOP. Remove 4' pup from 2-7/8" & land w/AC @ 10,505' w/20,000# tension. SN @ 10,400'. RD tbg equip & RU to run rods.
DC: \$5,601 TC: \$17,781
- 8/10/92 RIH w/pump & rods. Flush w/20 gal biocide, 70 BW. PU & RIH w/pump, 8 - 1" w/guides, 64 - 3/4" rods, stacked out on wax. Flush w/70 BW. RIH w/4 - 3/4" rods. Stacked out on wax @ 1800'. POOH & check for oversized standing valve. Btm 1" & pump had hard, dry wax on them. RU hot oiler & pump 150 BW @ 275 deg down tbg. RIH w/pump, 8 - 1", 68 - 3/4" rods. PU & RIH w/24 - 3/4" rods. Stack out on wax @ 2400'. WO 100 bbl condensate. POOH w/rods & pump. Pump 90 bbls condensate @ 250 psi. Heat last 70 bbls to 120 deg F. SWI-SDFN.
DC: \$4,583 TC: \$22,364
- 8/11/92 Well producing. RU Delsco & hot oiler to 2-7/8". RIH w/full size wax knife to SN @ 10,400' while pmpg down 2-7/8". Hit hard wax @ 4500'. Hit several other small spots of wax scattered thru tbg. POOH. Pmpd 70 bbls down 2-7/8". RIH w/pump & rods. Seat pump. Fill w/13 bbls. Space out pump. PT pump to 500#, held. Land & RD. SDFN @ 5:30 p.m. (Pmpd 1200 BW, treat w/22 gal biocide.)
DC: \$42,390 TC: \$64,754
- 8/11/92 Pmpd 50 BO, 53 BW, 0 MCF/4 hrs. Down 20 hrs - SI on high treater level.
- 8/12/92 Pmpd 284 BO, 419 BW, 364 MCF.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-26A3 (INSTALL SURFACE FACILITIES)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.2265% ANR AFE: 63843

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8/13/92 Pmpd 201 B0, 479 BW, 249 MCF.
8/14/92 Pmpd 242 B0, 449 BW, 275 MCF.
8/15/92 Pmpd 216 B0, 453 BW, 297 MCF.
8/16/92 Pmpd 158 B0, 243 BW, 198 MCF/15 hr, down 9 hr - high HT pressure.
8/17/92 Pmpd 255 B0, 413 BW, 297 MCF.
8/18/92 Pmpd 241 B0, 422 BW, 290 MCF.
8/19/92 Pmpd 246 B0, 413 BW, 308 MCF.
Prior prod: 135 B0, 89 BW, 178 MCF. Final report.

ACCESS ROAD

PUMP JACK



WELLHEAD



LOCATION PLAT

UTE 2-26A3

SEC.26 T.1S R3W

DUCHESNE COUNTY, UTAH

API NO. 4301331340

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
ANR Production Company

Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454

Location of Well (Footage, Sec., T., R., M., or Survey Description)
700' FSL & 700' FWL (SW/SW)
Section 26, T1S-R3W

5. Lease Designation and Serial No.
14-20-H62-1803

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute #2-26A3

9. API Well No.
43-013-31340

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- ☐ Notice of Intent
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☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Fish Parted Tubing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the fishing operations performed on the subject well, to restore production.

RECEIVED

OCT 08 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed M. D. Ernest Title Production Superintendent Date 10/6/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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UTE #2-26A3 (FISH PARTED TUBING)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226563% ANR AFE: 64835 R2
TD: 14,300' (Wasatch) SD: 3/6/92
CSG: 5" @ 14,296'; TOL 11,788'
PERFS: 12,279'-14,210' (WASATCH)
CWC(M\$): 309.0

- 8/16/93 POOH w/2-7/8" & BHA. MIRU workover rig. Fish parted polish rod @ 30', btm pin on polish rod. Unseat & flush w/70 bbls @ 0.5 BPM @ 1200# for 40 bbls. Tbg waxed up. Seat & test to 500#, held. POOH w/132 - 1", 135 - 7/8". Tried to flush rods clean. Pressure to 2000#, held. POOH with 3/4" & 1" pump. Standing valve came unscrewed off btm of pump. RU tbg equip. Install 4' sub in 2-7/8". NU BOP. RU floor and tongs. Rls 7" TAC @ 10,505'. POOH w/150 jts 2-7/8".
DC: \$3,499 TC: \$3,499
- 8/17/93 WO orders. Blow tbg down to frac master. Flwd 15-20 bbls. Fill tbg w/wtr to hold gas. POOH w/tbg & BHA. Flush PBGA. RIH w/7" MSOT TAC, BHA, 15 jts 2-7/8" N-80 EUE tbg. Collar hung up in BOP. The tbg bounced in the elevators. The elevators popped open and 15 jts of tbg & BHA fell downhole. WO fishing tools. Make up tools & RIH with 3-21/32" x 5-3/4" OS, BS, jars, 190 - 2-7/8". Latch on fish @ 5850'. Try to rls TAC but would not. Jar @ 50,000# over, pulling up to 70,000# over. No movement, up or down.
DC: \$5,148 TC: \$8,647
- 8/18/93 Hot oil tbg & RIH w/chem cutter. WO Dialog. RU WL & RIH w/CCL. Stack out @ 6140'. POOH. WL operator ran into packoff & dropped tools. RIH w/1-3/4" OS & try to catch tools @ 6120'. POOH. OS was beside fish & tore up OS. RIH with 2-5/16" OS & stack out in jars @ 5850'. POOH and WO tools. RIH with 1-29/32" OS. Spud on fish for 0.5 hr. Had drag while POOH. POOH w/fish. Fish had hard, dehydrated wax all over it.
DC: \$6,133 TC: \$14,780
- 8/19/93 PU collars & jars and RIH. Hot oil down tbg w/rig pump & hot oiler @ 6 BPM @ 0# for 150 bbls. RIH w/WL & 22' x 1-5/8" bars & CCL. Stack out @ 6154'. RIH w/2-1/8" jet cutter & CCL. Stack @ 6197'. Cut tbg @ 6180'. POOH & RD Dialog. POOH w/190 jts 2-7/8", jars, BS, OS, 9 jts 2-7/8" N-80 EUE, btm 4 corkscrewed, 22' cut jt. SD for rig repairs.
DC: \$6,018 TC: \$20,788
- 8/20/93 RIH & cut tbg. PU & RIH w/5-3/4" x 2-7/8" OS, BS, jars, 6 - 4-3/4" DC, accelerator, 194 - 2-7/8". Tag TOF @ 6180'. RU swivel & dress top of fish. Latch on. RD swivel. Jar on fish @ 70,000# over for 4-1/2 hrs. No movement.
DC: \$5,579 TC: \$26,377
- 8/21/93 PU 5-3/4" washpipe & shoe. RU hot oiler & flush tbg w/120 bbls @ 275°F. RU Dialog. Run #1: 1-15/16" chemical cutter stacked out @ 6120'. Run #2: 1" bars w/string shot stacked out @ 6289'. Run #3: 5/8" bars w/string shot stacked out @ 6299'. Try to pop collar @ 6281' for manual backoff. Got all torque back. POOH. Could not jar loose. Run #4: Heavy string shot in collar @ 6281'. All torque back. Pulled up & turned loose @ 20,000# over. RD Dialog. POOH. LD 3 jts & 10' piece fish. Two full jts 2-7/8" & BHA left in hole to fish.
DC: \$10,064 TC: \$36,441

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-26A3 (FISH PARTED TUBING)
ALTAMONT/BLUEBELL FIELD
DUCHESE COUNTY, UTAH
WI: 39.226563% ANR AFE: 64835 R2

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- 8/22/93 Mill on fish. RIH and break & LD BS, jars, OS. PU & RIH w/5-3/4" x 4-3/4" shoe, 6 jts 5-3/4" x 5" washpipe, jars, BS, 6 - 4-3/4" DC, 190 - 2-7/8". Tag TOF @ 6240', 40' higher than WL cut. RU swivel & stripping head. Wash over fish to 6271'. Made 31' in 3 hrs.
DC: \$7,335 TC: \$43,776
- 8/23/93 RU swivel & wash over fish. RIH & wash over fish from 6271'-6275'. Fish appears to be twisted off in washpipe. Made 4', 35' total. RD swivel & stripper. RU tongs. POOH w/191 jts 2-7/8" & BHA. LD 34.5' of 2-7/8" fish (7.5' of 1-jt & 27' of another) stuck in btm jt WP. Fish left: 23' 2-7/8" tbg, +45 SN, 6' 2-7/8" pup, PBGA, 1-jt 2-7/8", 2-7/8" plug, 2-7/8" perf jt, 4' 2-7/8" pup, 7" TAC, total 131'. RIH w/BHA, 192 jts 2-7/8", EOT @ 6265'.
DC: \$5,648 TC: \$49,424
- 8/24/93 RIH w/BHA & tbg, wash over fish. RD tongs. RU drlg equip. Tag fish & wash over from 6272'-6276'. Torqued up and lost 3'. Broke circulation shortly after it torqued. Re-milled to 6276' + 4' to 6280'. Shoe appears to be worn out after 7.5 hrs milling. RD drlg equip. RD tongs. POOH with 192 jts 2-7/8", 6 - 4-3/4" DC's, 5 jts 5-3/4" WP and shoe. Had 18" 2-7/8" tbg with threads on btm end, 1 - 2-7/8" coupler, +45 SN, stuck in shoe.
DC: \$5,514 TC: \$54,938
- 8/25/93 RD swivel & POOH. RIH w/6-1/8" x 5-3/4" shoe, 5 - 5-3/4" WP, jars, BS, 6 - 4-3/4" DC's, 192 jts 2-7/8". RU drlg equip, tag fish @ 6280'. Break circ w/10 bbls & wash over fish from 6280'-6288'. Avg 1"/hr. Shoe worn out. Made 2" last hr.
DC: \$5,303 TC: \$60,241
- 8/26/93 Continue to wash over PBGA. RD drlg equip. RU tongs. POOH w/tbg & BHA. Had 6' piece tbg & 6' 2-7/8" tbg pup in washpipe. Shoe was worn out. RIH w/new shoe, washpipe, jars, collars, 192 jts 2-7/8". RU drlg equip. Rev circ & wash over from 6288'-6290'. Lost 2' & had to wash over it again.
DC: \$4,535 TC: \$64,776
- 8/27/93 POOH w/worn shoe. Tag @ 6289'. Lost 1' overnight. Wash over from 6289'-6294.5', while rev circ. Mill quit. POOH w/192 jts 2-7/8".
DC: \$5,572 TC: \$70,348
- 8/28/93 Wash over 4-1/2" PBGA @ 6297.5'. POOH w/WP. Shoe worn out. RIH with 6-1/8" x 4-7/8" Christensen diamond shoe, 5 jts 5-3/4" WP, 6 jts 4-3/4" DC's, 193 jts 2-7/8" tbg. Wash over PBGA from 6294.5' to 6297.5'. Circ clean.
DC: \$10,544 TC: \$80,892
- 8/29/93 Wash over PBGA @ 6303'. Wash over fish from 6298'-6303'. Have washed 15' over PBGA (30' x 4-1/2" OD). Rev circ clean.
DC: \$5,051 TC: \$85,943
- 8/30/93 POH w/washpipe. Pump 100 bbls down csg to obtain circ. Wash over PBGA from 6303'-6304'. Torqued up & had to pull to 6291' to free up. Lost 13'. Wash back over to 6301'. Did not make any hole last 3 hrs. Acts like part of fish balled up in washpipe or shoe.
DC: \$4,909 TC: \$90,852

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-26A3 (FISH PARTED TUBING)
ALTAMONT/BLUEBELL FIELD
DUCHESE COUNTY, UTAH
WI: 39.226563% ANR AFE: 64835 R2

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- 8/31/93 Continue to wash over PBGA. POOH w/tbg & BHA. Had 11' x 2-1/2" section of what appears to be 4-1/2" N-80 PBGA in WP. Shoe was totally worn out. RIH w/6-1/8" x 4-3/4" cutrite shoe, 4 - 5-3/4" x 5" WP, 6 - 4-3/4" DC's, jars, tbg. Pump 180 bbls to rev circ. Lost circ immediately. Wash over PBGA from 6289'-6299'. Got circ back last 1-hr of drlg.
DC: \$5,009 TC: \$95,861
- 9/1/93 RIH w/new shoe. Rev circ & wash over PBGA from 6299'-6306'. Did not make any hole last 1-hr. Had 11-hrs on shoe. POOH w/tbg & BHA. No fish in WP - shoe worn out.
DC: \$5,475 TC: \$101,336
- 9/2/93 Cont to wash over PBGA. RIH w/6-1/8" x 4-3/4" shoe, WP, jars, DC's, tbg. Wash over fish from 6303'-6316'/20 hrs while rev circ w/good returns. Est btm of PBGA @ 6319'. Milling out @ 8"-10"/hr now.
DC: \$6,300 TC: \$107,636
- 9/3/93 Cont to mill from 6318'. Cont mill over fish from 6316'-6318' (btm PBGA @ 6319'), mill quit. RD drlg equip. POOH w/tbg & BHA, mill worn. Change 6-1/8" x 4-3/4" WO shoe. RIH w/BHA & tbg. Wash over fish @ 6288' to 6318'.
DC: \$7,385 TC: \$115,021
- 9/4/93 Cont to mill @ 6318'. Made 4" - hard.
DC: \$5,051 TC: \$120,072
- 9/7/93 RIH w/6-1/8" washover shoe. Mill on fish from 6318'-6320' for 6 hrs (24 hrs total on shoe). Shoe acted worn out. POOH w/tbg & BHA - ID of shoe totally worn out. RIH w/5-7/8" OS w/4-5/8" grapple, 5-3/4" x 4-11/16" x 30' core barrel. BS, jars, collars, accelerator, to TOF @ 6288'. Rotate & work OS to 6301', 13' over fish, could not work deeper. Had 6-10,000# drag, then appeared to slip off. POOH. Had 5-13' fish inside of core barrel. RIH w/6-1/8" x 4-3/4" shoe, WP, DC, 20 jts 2-7/8".
DC: \$6,553 TC: \$126,625
- 9/8/93 Cont to mill over fish. Cont RIH w/2-7/8" tbg & 6-1/8" x 4-3/4" shoe. Mill over fish top @ 6300' to 6323' in 21 hrs.
DC: \$8,837 TC: \$135,462
- 9/9/93 Cont to mill @ 6334'. Cont to mill from 6323'-6324' in 1-hr. Shoe acted worn out. POOH w/tbg & BHA. Had 15' fish (rest of 4 1/2" PBGA, dip tube & misc tbg) in WP. RIH w/new 6-1/8" x 4-3/4" shoe. Mill from 6323'-6334' in 15 hrs. Est remaining fish in hole: 2 jts 2-7/8" tbg & TAC - length 65'.
DC: \$7,719 TC: \$143,181
- 9/10/93 Try to catch fish. Mill quit drlg @ 6334'. Circ clean. POOH w/tbg & BHA. Shoe wore out. Change 6-1/8" x 4-3/4" shoe. RIH w/BHA & tbg. TOF @ 6323'. Mill over from 6332'-6334'. Mill acted wore out after 6 hrs. Circ clean. POOH w/tbg & BHA. Shoe wore out to 6" x 5". RIH w/4-5/8" OS, core barrel, BHA & tbg. Went over fish top @ 6323', set down @ 6332'. Unable to catch onto fish.
DC: \$7,657 TC: \$150,838

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-26A3 (FISH PARTED TUBING)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226563% ANR AFE: 64835 R2

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- 9/11/93 Cont to mill on fish @ 6334'. Rev circ clean. POOH. Nothing in OS. RIH w/6-1/8" x 4-3/4" shoe & BHA. Pump 100 bbls mud sweep w/12.7#, 50 vis mud. Got small amt iron back. Mill on fish from 6333' to 6334'. Made 12" in 12 hrs.
DC: \$7,970 TC: \$158,808
- 9/12/93 POOH w/tbg. Cont to mill over fish from 6334'-6335' (3 hrs). POOH w/tbg & BHA (shoe wore out). RIH w/6-1/8" x 4-3/4" shoe, BHA & tbg. Mill over fish from 6334.5'-6337' (10 hrs). POOH w/tbg.
DC: \$8,260 TC: \$167,068
- 9/13/93 Cont to mill. POOH with BHA. Face of shoe worn down. ID worn to 4-7/8". Definite marks in shoe 18" deep. RIH w/5-3/4" x 4-3/4" OS, core barrel, DC's, jars & accelerator, tbg. Try to catch fish @ 6337'. Unable to catch. RD drlg equip & POOH. Nothing in OS. Grapple worn 3" in ID. RIH w/6-1/8" x 5" shoe, BHA & tbg. RU drlg equip & mill from 6337'-6339'. Lost hole several times and had to re-drill. Took 700 bbls rev circ to fill hole & get circ. Got to 6342' (10 hrs) but kept losing hole.
DC: \$10,290 TC: \$177,358
- 9/14/93 Cont to mill over fish. Cont to mill from 6339'-6341'. Circ mud sweep. POOH w/tbg. BHA shoe worn out. Marks in ID are 19" deep, marks in OD are 24" deep. RIH w/6-1/8" x 5" shoe, BHA & tbg. Mill over fish from 6340'-6382' (12.5 hrs on shoe).
DC: \$9,372 TC: \$186,730
- 9/15/93 RIH w/tbg & mill on fish. Cont to mill on fish from 6382', made 2" and fell thru. Chase to 6421'. Mill for 1-hr and circ. Plugged off down csg. Shoe acted worn out (16 1/2 hrs on shoe). POOH. Had 2-7/8" solid plug & 4' part of 2-7/8" perf jt in shoe. RIH w/6-1/8" x 5" shoe, BHA, tbg. Tag TOF @ 6421'. Est circ w/10 bbls. Mill from 6421'-6423'. Torqued up last 2'. Re-mill to 6422'. Unable to make add'l hole. Shoe worn out (9 hrs on shoe). POOH. Shoe bald. Nothing in WP. RIH w/6-1/8" x 5" shoe, BHA.
DC: \$9,487 TC: \$196,217
- 9/16/93 Cont to mill over fish @ 6427'. RIH w/tbg. Tag @ 6422'. Mill to 6423'/6 hrs. POOH w/tbg & BHA. Shoe worn out w/8" tbg balled in shoe (est length - 1 1/2'). RIH w/6-1/8" x 4-3/4" shoe & tbg. Tag @ 6422'. Mill over fish to 6427'/9 hrs. Presently milling @ 1 FPH, no returns, getting gas blow.
DC: \$9,680 TC: \$205,897
- 9/17/93 Mill on fish @ 6472'. Cont to mill from 6427'-6430'. Shoe acted worn out (15 hrs on shoe). POOH w/tbg. WP empty. RIH w/6-1/8" x 4-3/4" shoe. Tag fish @ 6429.5'. Mill to 6430'. Torqued up & lost 4'. Re-mill to 6430'. Torqued up & pulled over 20,000#. Fish came free, chase to 6470'. Mill on fish from 6470'-6472' in 12 hrs.
DC: \$10,238 TC: \$216,135
- 9/18/93 WO orders. Cont to mill from 6472'-6473'. Work & push fish to 6655', mill worn. RD drlg equip. POOH w/tbg & BHA. Had 5 1/4" groove in btm of shoe. Rec 5' slice of tbg in WP. RIH w/4-3/4" guide shoe & 3-21/32" grapple, core bbl, BHA & tbg. Push fish to LT @ 11,800' (11,788' WLM). Attempt to work OS on fish. POOH w/tbg & BHA - no fish. Had 1" marks up inside in 3-21/32" control guide.
DC: \$9,225 TC: \$225,360

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-26A3 (FISH PARTED TUBING)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.226563% ANR AFE: 64835 R2

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- 9/19/93 Cont to mill over fish from 11,802'. RIH w/6-1/8" x 3-21/32" shoe w/3-21/32" grapple, core bbl, BHA & tbg. Tag fish @ 11,800'. Mill to 11,802'/9.5 hrs w/full returns @ 1 FPH. (Note: Have had to re-mill 11,800'-11,802' four times due to loose junk.)
DC: \$8,192 TC: \$233,552
- 9/20/93 Prep to POH w/mill. Cont to mill on fish from 11,802'-11,808'. Had cmt in returns last 3'. Made 2' last 7-hrs, full returns. Mill worn out (33 1/2 hrs on mill).
DC: \$8,701 TC: \$242,253
- 9/21/93 Prep to RIH w/OS. Cont to mill @ 11,808'. Try to work OS onto fish - no success. POOH w/tbg & BHA (34 hrs on guide shoe). No recovery. Shoe worn. Had slight indication of 2 7/8" sliver up inside grapple. RU Cutters WL. RIH w/6 1/8" impression block, 5" LT @ 11,762' (WLM). No impression on 6 1/8" block. RIH w/4 5/8" impression block, tag @ 11,764'. 1" x 1/8" mark in block center. Re-run 4 5/8" impression block, tag @ 11,764'. 1 1/2" x 1/8" rounded mark in block center. RD Cutters.
DC: \$11,923 TC: \$254,176
- 9/22/93 POH w/box tap. PU 4-11/16" S.C. overshot with 3-21/32" grapple w/10' extension. RIH w/BHA & tbg. Tag TOL @ 11,806' (tbg meas.). RIH & tag TOF @ 11,808'. Work OS @ 11,808' - could not latch fish. POOH w/tbg & BHA - no recovery. Btm of OS rolled slightly in. RIH w/4 1/8" box tap w/3 3/8"-2 1/2" latch. Work box tap @ 11,808'. POOH w/tbg.
DC: \$7,504 TC: \$261,680
- 9/23/93 Cont to mill on TAC. Cont to POOH w/tbg & BHA. Had 2' piece of 2 7/8" tbg in box tap. RIH w/4 1/8" x 3-1/16" shoe, BHA, 376 jts 2 7/8" tbg. Tag TOF @ 11,808'. Mill off & push to 11,847' by tbg tally. LD 4 3/4" DC, jars, BS. PU 4 1/8" x 3-1/16" shoe, 10' extension, BS, jars, 6 - 3-1/16" DC's, 74 jts 2 3/8" N-80 EUE. RIH w/346 jts 2 7/8" & tag @ 13,225'. Mill on fish. Made 1' in 1-hr.
DC: \$10,435 TC: \$272,115
- 9/24/93 Cont RIH w/tbg & dress mill. Cont to mill on fish @ 13,226'/2 hr - no progress. POOH w/tbg, BHA & 4 1/8" x 3-1/16" shoe - no rec. RIH w/4 1/8" x 3 1/8" x 2 1/2" box tap, BHA & tbg. Tag fish w/box tap @ 13,225'. Work on fish w/box tap. Latch w/15,000# over, pull off. Worked fish free. RD swivel. Push fish to 14,250'. POOH w/tbg. Rec 2 7/8" TAC mandrel in box tap. RIH w/6 1/8" dressing mill, DC's & tbg.
DC: \$8,309 TC: \$280,424
- 9/25/93 RIH w/pump & rods. Cont to RIH w/tbg & dress top of 5" liner @ 11,808'. POOH. RU 4-Star. RIH w/BHA. Hydrotest below slips to 7500#. Set & land tbg. ND BOP. Land w/7" TAC, set @ 10,512' w/18,000# tension. NU tree.
DC: \$12,050 TC: \$292,474
- 9/26/93 Well producing. PU 2 1/2" x 1 3/4" x 34' pump w/B.W. valve. RIH with rods. Seat pump. PT to 500# - held. Good pump action. RD rig. Turn over to prod @ 3:30 p.m.
DC: \$23,490 TC: \$315,964
- 9/26/93 Pmpd 48 BO, 229 BW, 116 MCF, 14 hrs.
- 9/27/93 Pmpd 115 BO, 179 BW, 205 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U14-20-H62-1803

6. If Indian, Alottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 2-26A3

9. API Well No.

43-013-31340

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

770' FSL & 700' FWL (SW/SW)

Section 26, T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change out of gas anchor

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator initiated necessary repairs to the above described well on September 8, 1994. The PBGA was replaced and the well was returned on line on September 10, 1994.

Procedure: POOH w/rods & pump. POOH w/tbg. LD & PU PBGA.RIH w/rods and tbg. Seat pump & return to production.

OCT 5 1994

14. I hereby certify that the foregoing is true and correct.

Signed

Bonnie Johnston

Title Environmental Analyst

Date

10/03/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

See Attached

7. If Unit or CA, Agreement Designation

See Attached

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, Or Exploratory Area

See Attached

11. County or Parish, State

County: See Attached

State: Utah

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See Attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing

Other Change of Operator

Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



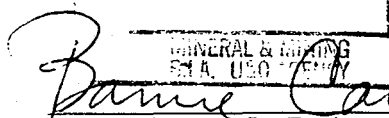
Dispose Water

(NOTE: Report results of multiple completion or Completion or Recompletion Report and Log to)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

BIA ACTION REQUIRED



Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

Signed by Sheila Bremer

RECEIVED

MAR 07 1996

14. I hereby certify that the foregoing is true and correct

Coastal Oil & Gas Corporation

Signed Sheila BremerTitle Environmental & Safety Analyst Date 03/07/96

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Ute 1-31A2	43-013-30401	14-20-H62-1801 1925	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379	14-20-H62-1702 1915	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807 1895	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2509 10453	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
→ Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631 11200	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622 11624	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801 10458	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493 11691	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1804 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11100	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11165	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1230	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632 2335	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524	14-20-H62-4647 99999	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614 99999	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614 99999	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614 99999	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne
SALT WATER DISPOSAL WELLS								
Lake Fork 2-23B4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee 99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee 99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee 99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee 99990	N/A	96108 N/A	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented 1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

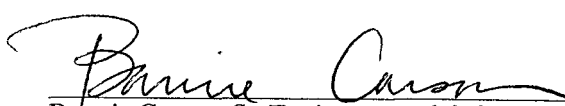
Date of work completion _____

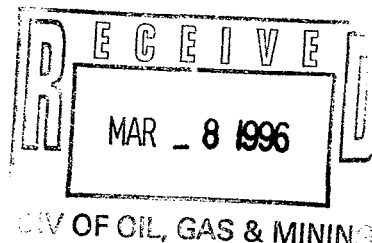
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

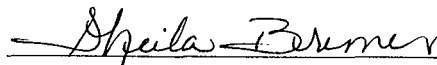
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer

Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

memorandum

DATE: March 26, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

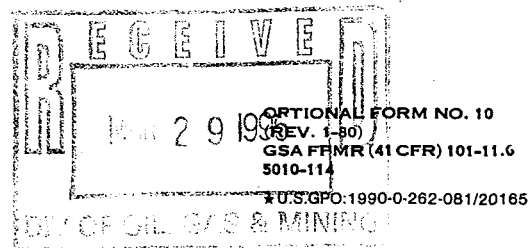
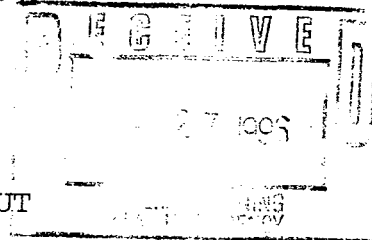
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *EH*

1	<i>REC-7-53</i>
2	<i>DTS 8-FILE</i>
3	<i>VLD</i>
4	<i>RJT</i>
5	<i>EC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N0675

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>C13-31340</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Lee* 6. Cardex file has been updated for each well listed above.
- Lee* 7. Well file labels have been updated for each well listed above.
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VB 1. All attachments to this form have been microfilmed. Date: 1-7 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.
~~C.A. & Indian lease wells will be handled on separate change.~~

9/60412 BLM / SL Aprv. C.A.'s 4-11-96.

9/60820 BIA Aprv. CA's 8-16-96.

9/60329 BIA Aprv. Indian Lease wells 3-26-96.

WE71134-35

*9/61107 Lemicy 2-5B2 / 43-013-30784 under review at this time; no chg. yet!



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-31340
Re: Well No. Ute 2-26A3
SWSW, Sec. 26, T1S, R3W
Lease 14-20-H62-1803
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1803

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-26A3

9. API Well No.

43-013-31340

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

700' FSL & 700' FWL

SWSW Section 26-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

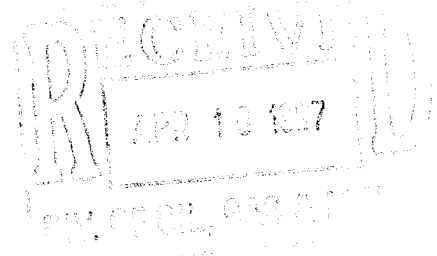
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Emergency Pit
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator requests permission to use the emergency pit located at the Ute #1-35A3 battery.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 04/08/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

700' FSL & 700' FWL

SWSW Section 26-T1S-R3W

5. Lease Designation and Serial No.

14-20-H62-1803

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-26A3

9. API Well No.

43-013-31340

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

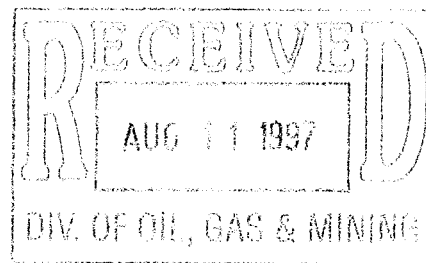
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

08/08/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTE #2-26A3
Section 26 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU. POOH w/rods and pump. NDWH. Rlse TAC set @10,516'. NUBOP. POOH w/tbg.

2. MIRU Wireline Co. RIH w/CIBP and set @ 13,450'.

3. Perforate the following Lower Wasatch interval w/a 3-JSPF, 120 degree phasing.

*FTI
Prod log indicated
water entries below
13,450'.*

12,272-13,420' 72' 216 holes

Tie into Schlumberger Dual Induction log dated 4/23/92 and OWP CBL dated 5/1/92 for depth control. Monitor all fluid levels and surface pressures.

4. RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 12,880'. Perfs open above @ 12,866' and below @ 12,900'.
5. MIRU Dowell to acidize the interval from 12,900-13,424' w/5800 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and reset @ 12,250'. PT csg to 500 psi. Acidize interval from 12,272-12,866' w/6500 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
6. Swab back load and test. Rlse pkr, POOH. Depending on results, the remaining steps of the procedure may be deferred to a later date.
7. MIRU Wireline Co. RIH and set CIBP @ 12,260'. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

11,780-12,238' 64' 192 holes

Perforate the following w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

11,416-11,774' 42' 126 holes

Tie into Schlumberger Dual Ind log dated 3/30/92 and OWP CBL dated 5/1/92 for depth control. Monitor all fluid levels and surface pressures.

8. RIH w/retr pkr on 3-1/2" 9.3# P-110 tbg. Set pkr @11,400'. PT csg to 500 psi. Swab test well. Obtain oil and water samples for acid compatibility testing.
9. MIRU Dowell to acidize interval from 11,416-12,238' w/9500 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
10. Rlse pkr, POOH
11. RIH w/4-1/8" bit and clean out tools. Drill out CIBP @ 12,260'. POOH
12. RIH w/BHA rod pumping assembly. Call Denver for design.

GREATER ALTAMONT FIELD

UTE #2-26A3

Section 26 - T1S - R3W

Duchesne County, Utah

Upper Wasatch Perforation Schedule

Schlum. Dual Lat. Run #1 (3/30/92)	O.W.P. Cmt Bond Run #1 (5/1/92)
11,416	11,409
11,422	11,415
11,429	11,422
11,434	11,427
11,447	11,440
11,455	11,448
11,463	11,456
11,467	11,460
11,474	11,467
11,481	11,473
11,490	11,482
11,525	11,516
11,543	11,534
11,552	11,543
11,558	11,550
11,570	11,563
11,580	11,573
11,588	11,581
11,593	11,586
11,602	11,594
11,605	11,597
11,611	11,603
11,616	11,608
11,621	11,613
11,626	11,618
11,630	11,622
11,636	11,629
11,639	11,632
11,667	11,659
11,686	11,678
11,690	11,682
11,694	11,686
11,704	11,696
11,708	11,700
11,718	11,711

Schlum. Dual Lat. Run #1 (3/30/92)	O.W.P. Cmt Bond Run #1 (5/1/92)
11,726	11,719
11,730	11,723
11,750	11,742
11,758	11,750
11,764	11,757
11,768	11,761
11,774	11,767
11,780	11,773
11,786	11,779
11,794	11,787
11,799	11,792
11,812	11,805
11,819	11,812
11,829	11,821
11,836	11,828
11,840	11,833
11,845	11,838
11,856	11,848
11,862	11,855
11,869	11,862
11,882	11,875
11,889	11,882
11,898	11,891
11,902	11,895
11,905	11,898
11,916	11,909
11,922	11,915
11,930	11,923
11,935	11,927
11,941	11,933
11,945	11,937
11,950	11,942
11,957	11,949
11,959	11,951
11,964	11,956

Schlum. Dual Ind. Run #2 (4/23/92)	O.W.P. Cmt Bond Run #1 (5/1/92)
11,969	11,963
11,979	11,974
11,987	11,982
11,995	11,991
12,008	12,004
12,024	12,020
12,036	12,032
12,042	12,039
12,048	12,044
12,054	12,050
12,060	12,056
12,268	12,064
12,276	12,072
12,280	12,076
12,295	12,091
12,105	12,101
12,109	12,105
12,116	12,112
12,121	12,116
12,124	12,119
12,129	12,125
12,135	12,131
12,143	12,139
12,147	12,143
12,151	12,147
12,154	12,150
12,162	12,157
12,177	12,173
12,188	12,184
12,194	12,190
12,204	12,200
12,208	12,204
12,211	12,207
12,218	12,214
12,227	12,223
12,238	12,234

106 ZONES

S. H. Laney 7/18/97

GREATER ALTAMONT FIELD

UTE #2-26A3

Section 26 - T1S - R3W

Duchesne County, Utah

Lower Wasatch Perforation Schedule

Schlumberger Dual Ind - SFL Run #2 (4/23/92)	O.W.P. Bond Log Run #1 (5/1/92)
12,272	12,269
12,281	12,277
12,302	12,300
12,313	12,310
12,323	12,320
12,331	12,328
12,335	12,332
12,343	12,340
12,371	12,368
12,382	12,379
12,388	12,384
12,418	12,414
12,422	12,418
12,431	12,427
12,446	12,443
12,463	12,460
12,472	12,469
12,482	12,479
12,486	12,483
12,491	12,488
12,496	12,493
12,501	12,498
12,518	12,514
12,528	12,525
12,536	12,533
12,575	12,572
12,594	12,591
12,599	12,595
12,614	12,611
12,641	12,638
12,653	12,649
12,659	12,655
12,665	12,662
12,692	12,688
12,697	12,693
12,702	12,699

Schlumberger Dual Ind - SFL Run #2 (4/23/92)	O.W.P. Bond Log Run #1 (5/1/92)
12,706	12,702
12,778	12,774
12,791	12,788
12,805	12,801
12,823	12,819
12,830	12,826
12,846	12,842
12,854	12,851
12,981	12,976
12,995	12,991
13,011	13,007
13,031	13,027
13,046	13,042
13,054	13,050
13,060	13,056
13,079	13,076
13,106	13,102
13,112	13,108
13,137	13,134
13,151	13,146
13,154	13,150
13,174	13,169
13,183	13,179
13,210	13,205
13,221	13,217
13,228	13,224
13,239	13,234
13,246	13,242
13,298	13,293
13,318	13,314
13,329	13,324
13,334	13,329
13,369	13,365
13,397	13,388
13,408	13,404
13,420	13,416

72 ZONES

S. H. Laney 7/18/97

Well Name:

Ute #2-26A3

Date:

7/28/97

Stage #1

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,700			
Acid	2			2,500	125
Divertor	3		1,900		
Acid	4			3,300	165
Flush	5	5,200			
Totals	(gals):	9,900	1,900	5,800	290, 1.3 S.G.
	(bbls):	236	45	138	

Gelled Saltwater to contain: _0_ppg BAF

_1_ppg Rock Salt

_N__Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 12,900' - 13,424'

Packer set @ 12,880'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Ute #2-26A3Date: 7/28/97

Stage #2

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,500			
Acid	2			1,500	75
Divertor	3		1,250		
Acid	4			2,000	100
Divertor	5		1,000		
Acid	6			3,000	150
Flush	7	5,100			
Totals	(gals):	9,600	2,250	6,500	325, 1.3 S.G.
	(bbls):	229	54	155	

Gelled Saltwater to contain: 0 ppg BAF 1 ppg Rock Salt N Crosslinked?WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 12,272' - 12,866'

Packer set @ 12,250'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Ute #2-26A3Date: 7/28/97

Stage #3

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,200			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,200		
Acid	6			4,000	200
Flush	7	4,900			
Totals	(gals):	9,100	3,200	9,500	475, 1.3 S.G.
	(bbls):	217	76	226	

Gelled Saltwater to contain: 0 ppg BAF 1 ppg Rock Salt N Crosslinked?WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 11,416' - 12,238'

Packer set @ 11,400'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

COASTAL OIL & GAS CORP.

Service Co. Washed # 18

Field- Attainment/Benches

Well late Triben # 2-26A3

John G. Farrell Ctry Duchess State Utah

Date September 10, 1994

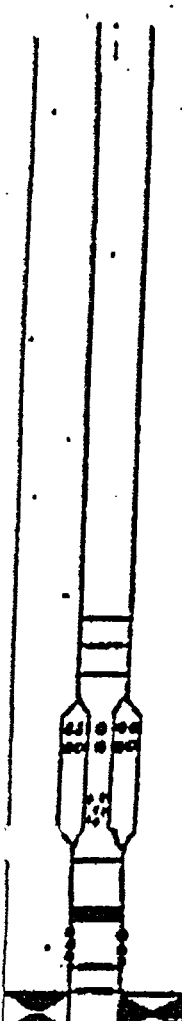
Foreman Jim Fickling

CSC DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36*	K-55	Surf	3067'
7"	26*	N-80-CE-55	Surf	12099'
5"	18*	CE-55	11788'	14296'

BRIEF COMPLETION SUMMARY

WTR - A.O.O. to WTR & Pump. Don't
Add anything WTR w/ Pump. Start with chum.
E.L. e. 9400' - South from SW - 1/2" - Little Ford
Entry - A.O.O. to WTR - (Long gone out of AREA)
Ch. SW - AREA - 7" alc - R.T. as (SW)
- Bladi



R. 22

9 5/8" 36*
Surf. 3067'

7" 26*
Surf. - 12099'

5" 18*
11,788'

PEPS: 12,279' - 14,210'
108' - 324 hours

PSTD 14,250'
T.D. 14,296'

Stretch	4.08
FINAL STATUS KTR	22.00
459AR	.90
329 45 238" N-80 B-20 Top	10381.88
45 238" Top	1.10
238" Top	6.20
4 1/2" O.D. 2.00 AREA (WTR)	32.50
1 1/2" 238" Top	30.80
Steel Top	1.13
PEPS 1 1/2" Top	29.30
238" Top	4.10
7 1/2" WTR B-20 Area	2.85
WTR 5405	

S.N. e 10,409.88'
A/C Set e 10,516.78'
Top Limited w/ 22.000 * Tension

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

2

OPERATOR: COASTAL OIL & GAS COMPANY REP: JIM FOREMAN

WELL NAME: UTE #2-26A3 API NO: 43-013-31340

SECTION: 26 TWP: 1S RANGE: 3W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 1:40 PM DATE: 10/9/97

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: YES RECOMPLETION: YES

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED N UNLINED N FRAC TANK (2) BOPE: YES H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: RIGGING UP CUTTERS WIRE
LINE TRUCK.

REMARKS:

OPERATOR WILL SET CIBP AT 13450' AND SHOOT NEW PERFS TOMORROW;
THEY PLAN TO ACIDIZE SAME ON SUNDAY. FOREMAN SAYS COASTAL
PRESENTLY HAS FOUR WORK OVER RIGS RUNNING: TWO AFE AND TWO ROD
RIGS. HOWEVER, HE THINKS THEY WILL SOON PICK UP A FIFTH RIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

700' FSL & 700' FWL

SWSW Section 26-T1S-R3W

5. Lease Designation and Serial No.

14-20-H62-1803

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #2-26A3

9. API Well No.

43-013-31340

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

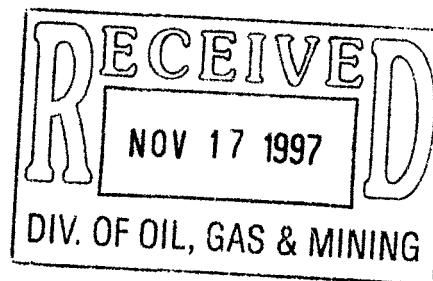
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst

Date

11/14/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NO tax credit 10/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-26A3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.22% AFE: 27270
TD: 14,300' PBTD: 14,250'
5" @ 14,296'
PERFS: 12,279'-14,210'
CWC(M\$): 166.0

10/7/97	Rig repair. MIRU, try to unseat pump, wouldn't come. Pump 120 bbls, wind blowing too hard to pull rods. Rig broke dn, repairing rig. CC: \$4842.
10/8/97	POOH w/tbg. Repair rig. Work rods to unseat pump. POOH w/rods, change over to tbg, rel TAC @ 10,516', POOH w/2 7/8" tbg, EOT 7500'. CC: \$8780.
10/9/97	RIH w/CIBP. POOH w/tbg & BHA. RU Delsco, ran 4" GR, tagged @ 14,000', RD Delsco. RU Cutters WL, RIH w/5" CIBP, could not get past 13,174' to set plug @ 13,450'. POOH w/plug. RD Cutters. PU 5" CIBP on 2 7/8" tbg, EOT @ 4200'. CC: \$12,458.
10/10/97	PU 4 1/8" mill, CO tools, RIH. RIH w/5" tbg, set CIBP. CIBP stuck @ 13,184', work free, POOH, left CIBP in hole, mandrel on CIBP broke. CC: \$17,753.
10/11/97	Finish milling up CIBP. PU, RIH w/4 1/8" mill & CO tools on 2 7/8" tbg. Tag @ 13,182'. Mill 2' to top of CIBP @ 13,184', mill 1' off CIBP to 13,185'. CC: \$23,747.
10/12/97	Finish POOH w/tbg & mill. Mill from 13,185' to 13,187', getting torque but no penetration, RD power swivel, POOH w/tbg, EOT @ 12,610'. CC: \$29,291.
10/13/97	Finish running 2 7/8". POOH w/CO tools, 4 1/8" mill & 4 1/2" of tbg sub left in hole. RIH w/fishing tools. EOT 10,600'. CC: \$33,277.
10/14/97	Prep to set CIBP. RIH w/taper tap, tag @ 13,187'. PU swivel, work taper tap into fish and latch. POOH w/2 7/8" tbg & fishing tools. No fish. Set CIBP above fish @ 13,187'. CC: \$38,666.
10/15/97	PU, RIH w/P-110 3 1/2" tbg. MIRU Cutter, PU CIBP, RIH, set @ 13,175'. POOH, PU 3 1/2" perf gun w/3 SPF, 120° phasing, perf from 13,174'-12,272'. Run #1: 13,174'-12,701', 20 ft, 60 holes, psi 0, FL 9350' Run #2: 12,778'-12,486', 20 ft, 60 holes, psi 0, FL 9300' Run #3: 12,482'-12,272', 18 ft, 54 holes, psi 0, FL 9300'. RD Cutters. PU 5" HD pkr on 2 7/8" & 3 1/2" tbg, RIH, EOT 6100'. CC: \$57,993.
10/16/97	RU Dowell to acidize. PU 3 1/2" P-110 tbg. Tagged liner w/no-go @ 11,788'. LD 3 jts 3 1/2" P-110 tbg, set 5" HD pkr @ 12,882'. RU swab, IFL 9850', FFL 11,600', swab for 2 hrs, swab back 9 bbls. CC: \$63,622.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-26A3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.22% AFE: 27270

- 10/17/97 **Swabbing.**
MIRU Dowell. Pump 100 bbls 1/2% KCL dn csg - no psi. Cont pmpg 3 BPM. Test sfc equip to 10,000# - ok. Acidize perf interval from 12,866' to 13,424' w/5800 gals 15% HCL w/290 1.3 BS, communicated. MTR 23 BPM @ 9200#, ATR 17 BPM @ 8450#, no div. Rel 5" HD pkr @ 12,882', POOH LD 22 jts 3 1/2" P-110 tbg, flush csg w/150 bbls TPW @ 2 1/2 BPM. Set 5" HD pkr @ 12,235', test csg 500#-ok. Test scf 10,000#, ok. Acidize perf interval from 12,272'-12,866' w/6500 gals 15% HCL & 325 1.3 sg BS, ISIP 4650#, 15 min 0. MTR 27.5 BPM @ 9200#, ATR 19 BPM @ 8750#, diversion good, total load 850 bbls. RDMO Dowell. RU swab equip. IFL 4400', rec 131 BW, PH 4.0, FFL 9300', stand back swab equip, LLTR 719 bbls. CC: \$112,463.
- 10/18/97 **Swabbing.**
WHP 350#, 5 min bled off, start swabbing. IFL 8900', made 24 runs, rec 102 BW, 1 BO, PH 5.0, EPH 8 bbls, FFL 9800', RD swab equip. CC: \$117,872.
- 10/19/97 **Swabbing.**
WHP 250#, 5 min bled off, start swabbing. IFL 8900', made 25 runs, rec 91 BW, 1 BO, 1% cut, PH 6.0, FFL 9500', LLTR 524 bbls. CC: \$123,243.
- 10/20/97 **POOH w/2 1/4".**
SITP 250#, bled down 15 min. FL 8900', rel 5" HD pkr @ 12,235'. Flush tbg w/60 bbls TPW, POOH w/3 1/2" P-110 tbg. XO 2 1/4", POOH 37 jts 2 1/4". CC: \$128,901.
- 10/21/97 **Prep to acidize.**
SIWP 125#@, bled dn in 5 min. MIRU Cutters WLS. RIH & set 5" CIBP @ 12,260'. Perf interval from 11,780'-12,238', 64' zone, 192 holes w/3 1/2" guns, 120° phasing, 3 SPF:
Run #1: 12,238'-12,109', 20', 60 holes, psi 0, FL 9050'
Run #2: 12,105'-11,950', 20', 60 holes, psi 0, FL 9000'
Run #3: 11,945'-11,812', 20', 60 holes, psi 0, FL 9050'
Run #4: 11,799'-11,768', 6', 18 holes, psi 0, FL 9050'
Chng to 4" gun, perf interval from 11,416'-11,774', 42' zone, 126 holes, 120° phasing, 3 SPF:
Run #5: 11,764'-11,602', 21', 63 holes, psi 0, FL 9000'
Run #6: 11,593'-11,416', 19', 57 holes, psi 0, FL 9100'.
106' of zone & 318 holes & FFL @ 9100'. RDMO Cutters WLS. PU 7" x 26# ACS HD pkr & RIH w/3 1/2" P-110 x 9.3# tbg. RIH w/290 jts 3 1/2" P-110 x 9.3# tbg to 9040'. CC: \$155,096.
- 10/22/97 **Prep to RIH w/tbg.**
SITP 2200#. Flwd well for 3 1/2 hrs, 173 bbls - 15 BW, 158 BO. Well died, shut 1 hr for press build up, press 130#. Open well to 32/64" ck, flwg @ 80# to frac tk. MIRU PLS to run prod log. Log perf interval from 11,416'-12,238'. RD PLS, well flwg to frac tk 100#, 64/64" ck. Turned well to treater, would not flow, turned well back to frac tk, total flowback 322 BO. CC: \$163,720.
- 10/23/97 **Flow to frac tank.**
FTP 150#, 64/64" ck. RU rig pump, pump 100 bbls TPW dn 3 1/2" P-110 tbg, RU striping head, flwg out csg to frac tank. RIH w/58 jts & 7" HD pkr @ 11,376'. RU hot oiler, pump 300 bbls TPW dn csg. Set 7" HD pkr @ 11,369'. Press test to 500#. Test 15 min - test ok. RU tbg to flow to frac tank or treater. CC: \$168,787.
- 10/24/97 **Well flowing.** CC: \$172,762.
Flwd 449 BO, 0 BW, 311 MCF, FTP 120#, 64/64" ck, 24 hrs.
- 10/25/97 **Flow testing well.**
Flwd 448 BO, 0 BW, 307 MCF, FTP 120#, 64/64" ck, 24 hrs.
- 10/26/97 **Flow testing.**
Flwd 426 BO, 0 BW, 262 MCF, FTP 110#, 64/64" ck, 24 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-26A3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 39.22% AFE: 27270

10/27/97 Flwg 418 BO, 1 BW, 321 MCF, FTP 120#, open choke.

10/28/97 Flwg 404 BO, 5 BW, 317 MCF, FTP 120#, open choke.
Prior production: Flwg 35 BO, 100 BW, 195 MCF.
Final report.

CC: \$180,436.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 11 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

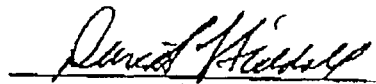
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.


IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized


Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Tribal 14-20-H62-1803
2. NAME OF OPERATOR: El Paso E & P Company, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian
3. ADDRESS OF OPERATOR: 1099 18th St., Suite 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: Ute 2-26A3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1869' FNL and 1731' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 26 T1S R3W		9. API NUMBER: 4301331340
COUNTY: Duchesne STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/7/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

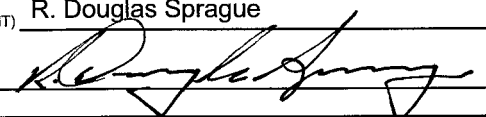
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests approval to plug back, recompleat and fracture stimulate the well to the Lower Green River formation in accordance with the attached procedures. New Perfs ~ 11062' to 11403'

COPY SENT TO OPERATOR

Date: 7.15.2008

Initials: KS

NAME (PLEASE PRINT) R. Douglas Sprague TITLE Sr. Staff Production Engineer
SIGNATURE  DATE 6/17/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 25 2008

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/14/08

(See Instructions on Reverse Side)

By: 



Recompletion Procedure

Ute 2-26A3

To

Plugback and Propanant Frac the Lower Green River

Section 26T1S, R31W
Altamont-Blue Bell Field
Duchesne County, Utah

Prepared by: _____
Doug Sprague Date

Approved by: _____
Frank Seidel Date

Distribution (Approved copies):

Doug Sprague

Frank Seidel

David Benton

Well File (Central Records)

Altamont Office (Well Files)

Recompletion Procedure
 Ute 2-26A3
 Section 26, T1S, R3W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 3,067'	3520	2020	564	423	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# N-80 & CF-95 @ 12,059'	7240 8600	5410 5880	604 717	519 593	6.276	6.151	.2148	10,000 (CBL)
Production Liner	5" 18# CF-95 @ 11,788' to 11,300'	12040	12030	501	512	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 6 3/4" bit, 7 5/8" casing scraper and DC's and clean wellbore to top of liner (6,588'). Circulate well clean. POOH.
4. RIH with 4 3/4" bit, 5 1/2" casing scraper and DC's and clean liner to 8,020'. Circulate well clean. POOH.
5. RU EL. RIH and set 5 1/2" CIBP at 8,007'. Dump 15' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

7. Pick up treating packer with circulating port and RIH with 4 ½" frac string. Set packer AT 6,580'±. Test frac string to 8,500 psi.
8. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 140 Bio-Ball (Brown or Green) sealers evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 187° F at 11,229' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 135,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 60 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics TRACER AND PRODUCTION LOG over frac stage.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	8101						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	9:02	XL	13000	0.50	0.50	6.5	30.00	55.00	100-Mesh
3	Main frac pad	9:54	XL	2000	0.00	0.00	0.0	55.00	55.00	
4	Main frac slurry	15:43	XL	13000	1.00	1.00	13.0	55.00	55.00	SinterLite Bauxite 20/40
5	Main frac slurry	23:09	XL	16000	2.00	2.00	32.0	55.00	55.00	SinterLite Bauxite 20/40
6	Main frac slurry	29:53	XL	14000	3.00	3.00	42.0	55.00	55.00	SinterLite Bauxite 20/40
7	Main frac slurry	35:50	XL	12000	4.00	4.00	48.0	55.00	55.00	SinterLite Bauxite 20/40
8	Main frac flush	39:08	LINEAR 20	7648	0.00	0.00	0.0	55.00	55.00	

Design clean volume (bbls)
Design slurry volume (bbls) 2020.4

1896.4

Design proppant pumped (klbs)

141.5

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
12059	Cemented Casing	6.276	7.000	26.000	N-80
2512	Cemented Casing	4.276	5.000	18.000	C-95

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
10450	Tubing	3.958	4.500	12.750	N-80

Total frac string volume (bbls) 189.4
Pumping down Tubing

Perforated Intervals

	Interval #1	Interval #2	Interval #3
Top of Perfs - TVD (ft)	11062	11143	11335
Bot of Perfs - TVD (ft)	11134	11315	11403
Top of Perfs - MD (ft)	11062	11143	11335
Bot of Perfs - MD (ft)	11134	11315	11403
Perforation Diameter (in)	0.340	0.340	0.340
# of Perforations	48	48	14

Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	10450	10450	10450	0.0	0.000	0.000	3.958
Casing	794	11244	11244	0.0	0.000	0.000	6.276

Ute 2-26A3

PERFORATION SCHEDULE - GREEN RIVER FORMATION

TABLE 1

Open Hole Reference Log: Schlumberger Borehole Compensated sonic Log - 3/29/92

Cased Hole Reference Log: OWP Cement Bond Log - GR - 5/1/92

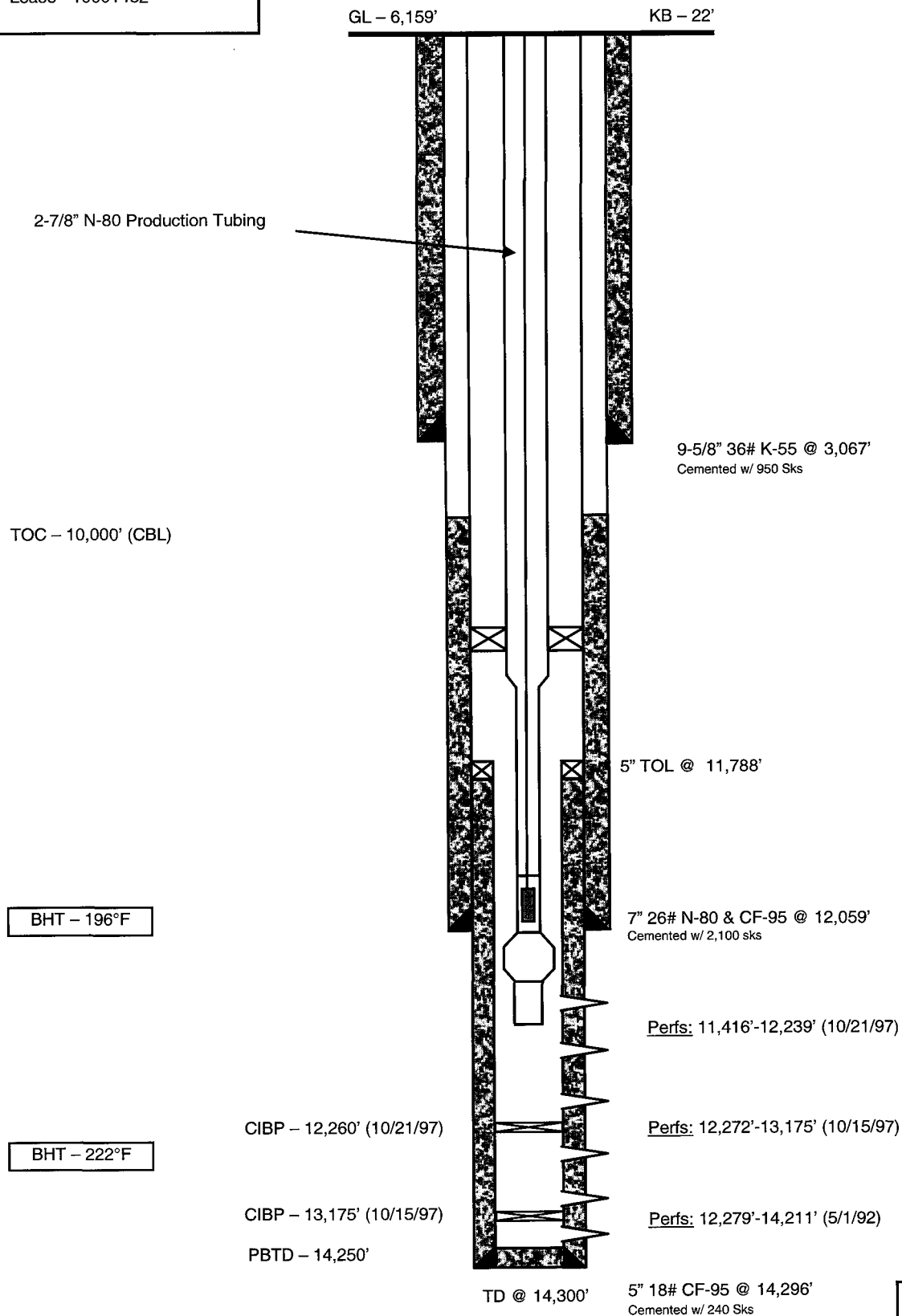
Proposed Recompletion Perfs

Open Hole Log		Cased Hole Log		SPF	Cum Shots	Open Hole Log		Cased Hole Log		SPF	Cum Shots
Top	Bottom	Top	Bottom			Top	Bottom	Top	Bottom		
11,062	11,063	11,054	11,055	4	4						
11,073	11,074	11,064	11,065	4	8						
11,074	11,075	11,066	11,067	4	12						
11,085	11,087	11,077	11,079	4	20						
11,090	11,091	11,082	11,083	4	24						
11,098	11,099	11,090	11,091	4	28						
11,107	11,108	11,099	11,100	4	32						
11,112	11,113	11,104	11,105	4	36						
11,117	11,118	11,109	11,110	4	40						
11,129	11,130	11,121	11,122	4	44						
11,133	11,134	11,125	11,126	4	48						
11,143	11,144	11,135	11,136	2	50						
11,149	11,150	11,141	11,142	2	52						
11,153	11,154	11,144	11,145	2	54						
11,158	11,159	11,151	11,152	2	56						
11,161	11,162	11,153	11,154	2	58						
11,170	11,171	11,162	11,163	2	60						
11,177	11,178	11,169	11,170	2	62						
11,195	11,196	11,187	11,188	2	64						
11,199	11,200	11,191	11,192	2	66						
11,209	11,210	11,200	11,201	2	68						
11,215	11,217	11,207	11,209	2	72						
11,253	11,254	11,244	11,245	2	74						
11,262	11,263	11,255	11,256	2	76						
11,268	11,269	11,260	11,261	2	78						
11,278	11,279	11,271	11,272	2	80						
11,283	11,284	11,275	11,276	2	82						
11,288	11,290	11,280	11,282	2	86						
11,293	11,294	11,286	11,287	2	88						
11,297	11,298	11,291	11,292	2	90						
11,302	11,303	11,294	11,295	2	92						
11,308	11,309	11,300	11,301	2	94						
11,314	11,315	11,307	11,308	2	96						
11,335	11,336	11,327	11,328	2	98						
11,340	11,341	11,332	11,333	2	100						
11,355	11,356	11,348	11,349	2	102						
11,372	11,373	11,364	11,365	2	104						
11,379	11,380	11,372	11,373	2	106						
11,391	11,392	11,384	11,385	2	108						
11,402	11,403	11,394	11,395	2	110						

Wellbore Diagram – As Is

UTE 2-26A3

Altamont / Blue Bell Field
Duchesne Co, Utah
API – 43-013-31340
EP Lease - 10001482



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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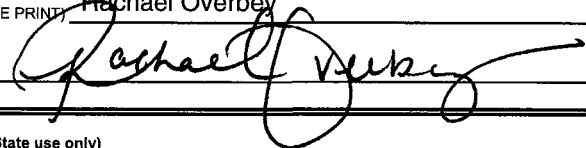
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Tribal 14-20-H62-1803
2. NAME OF OPERATOR: El Paso E & P Company, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian
3. ADDRESS OF OPERATOR: 1099 18th St., Suite 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 S 0700 1869' FNL and 1731' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 26 T1S R3W		8. WELL NAME and NUMBER: Ute 2-26A3
PHONE NUMBER: (303) 291-6400		9. API NUMBER: 4301331340
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Altamont
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/13/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator performed the following work on the subject well between 9/2/08 and 9/13/08:
TOOH W/ RODS, PUMP AND TBG. SET CIBP AT 11408' DUMP BAIL 10' CMT ON TOP OF PLUG. TOP OF CMT AT 11398'.
PRES TEST. PERFORATE LOWER GREEN RIVER FORMATION 11054'-11395' - 42' TOTAL, 86 SHOTS. SET 7" PKR AT
9648'. PARAFFIN AND ACID BREAKDOWN - PMP 20 BBLs DIESEL AND PARA CHEM 10 & 5000 GAL 15% HCL 120 BIO
BALLS FLUSH W/ KCL WATER. FRAC - TOTAL PROPPANT 10100 LBS 100 MESH 134339 LBS 20/40. OPEN WELL TO
FLOWBACK. CIRC WELL CLEAN. RUN TRACER LOG. RIH W/ TBG, BHA & RODS. PRES TEST WELL. POP 9/13/08.

NAME (PLEASE PRINT) Rachael Overbey TITLE Engineering Tech
SIGNATURE  DATE 10/31/2008

(This space for State use only)

RECEIVED

DEC 17 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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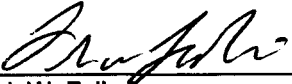
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 997-5038		8. WELL NAME and NUMBER: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY:		STATE: UTAH

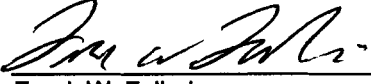
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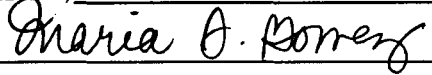
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

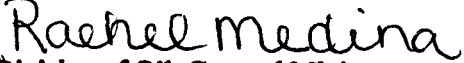

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

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Ute 2-26A3 Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ BHA, tubing and rod string
- Clean location and resume production